Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS 04/06/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NIMANIMA117550	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
1 1 1 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1

SUNDRY	NMNM117558  6. If Indian, Allottee or Tribe Name								
Do not use th abandoned we									
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No. RED BULL 29-20 FEDERAL 3H								
DEVON ENERGY PRODUCT		9. API Well No. 30-025-45906-00-X1							
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SP				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Parish, State			State				
Sec 29 T23S R35E SWSE 33 32.269257 N Lat, 103.385513	5FSL 1370FEL 3 W Lon			LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION						
D Nation of Intent	☐ Acidize	□ Deepen □ 1		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	<b>⊠</b> Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		arily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug	g Back		Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation resi bandonment Notices must be file	give subsurface he Bond No. or ults in a multipl	locations and measure of file with BLM/BIA of completion or reco	red and true ve . Required sul mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once			
Drilling Operations Summary									
(12/2/19 ? 12/3/19) Spud @ 2:00. TD 17-1/2" hole @ 1440'. RIH w/ 35 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1430'. Tail w/ 1135 sx CIA, yld 1.84 cu ft/sk. Disp w/ 215 bbls disp. Circ 579sx cmt to surf. PT BOPE 250/5000 psi, each for 10min, standpipe valves back to mud pumps 250/7500 psi, annular 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.									
(12/4/19 ? 12/7/19) TD 12-1/4 9-5/8" 40# P-110EC BTC csg sx CIA yld 1.32 cu ft/sk. Disp 3834.8'. 2nd lead 1580 sx Cl/ 291 bbls FW. TOC @ 1400'.	, set @ 5371'. 1st lead w/ w/ 404 bbls BW. 0 sx to s A, yld 2.19 cu ft/sk. Tail w/	180 sx CIA, urf. TOC @ ′ 95 sx CIA, y	yld 2.19 cu ft/sk. 4800'. Drop DV /ld 1.32 cu ft/sk.	Tail w/ 185 tool @ Disp w/					
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #4	07E44 verifie	d by the DLM Wel	l Information	System				
Con	For DEVON ENERG nmitted to AFMSS for proce	Y PRODUCT	ON COM LP, sen	t to the Hob	bs				
Name(Printed/Typed) REBECC		Title REGULATORY COMPLIANCE PROFESSI							
Signature (Electronic S	Submission)		Date 01/03/20	020					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	ED		JONATHON SHEPARD  Title PETROELUM ENGINEER Date 01/09						
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conduct the applicant the applicant to conduct the applicant the app	uitable title to those rights in the	Office Hobbs							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #497514 that would not fit on the form

## 32. Additional remarks, continued

to 2765 psi prior to drilling out DV tool for 30 min, OK. Drill out DV tool @ 3831'. PT csg to 2765 psi for 30 min, OK.

 $\begin{array}{l} (12/7/19~?~12/23/19)~TD~8~3/4"~hole~@~19,048'~\&~8~1/2"~hole~@~21,939'.~RIH~w/~252~jts~5-1/2"~20\#P-110EC~VAM~21~HT~csg~\&~221~jts~5-1/2"~20\#P-110EC~DWC/C~IS+~csg,~set~@~21,933'.~Lead~w/~705~sx~CIH,~yld~5.06~cu~ft/sk.~Tail~w/~1800~sx~CIA,~yld~1.64~cu~ft/sk.~Disp~w/~485~bbls~disp.~TOC~@~surface.~Install~packoff~\&~tst~to~10,000psi,~OK.~RR~@~17:00. \end{array}$ 

## Revisions to Operator-Submitted EC Data for Sundry Notice #497514

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM117558 NMNM117558

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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Tech Contact: REBECCA DEAL

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E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

WC-025 G-08 S233528D; LBS WC025G08S253235G-LWR BONE SPR Field/Pool:

Well/Facility:

RED BULL 29-20 FEDERAL 3H Sec 29 T23S R35E Mer NMP SWSE 335FSL 1370FEL RED BULL 29-20 FEDERAL 3H Sec 29 T23S R35E SWSE 335FSL 1370FEL 32.269257 N Lat, 103.385513 W Lon