District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

AMENDED REPORT

Submit one copy to appropriate District Office

1220 South St. Francis Dr. NIN Santa

r., Sant	ta Fe, NM 87505	Santa Fe, NM 87505	
I.	REQUEST	FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	

<sup>1</sup> Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707								<sup>2</sup> OGRID Number 005380 <sup>3</sup> Reason for Filing Code/ Effective Date New Well			
			ol Name LDCAT; BONE SPRING					<sup>6</sup> P	<sup>6</sup> Pool Code 97895		
325914			operty Name SEVERUS 31-5 FED COM					<sup>9</sup> Well Number 10H			
	rface Lo		1	1	r	r					
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
0	30	20S	34E		80	South		2262	East		LEA
<sup>11</sup> Bottom Hole Location											
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	North/South line Feet from the		East/West line County		County	
6	5	21S	33E		2561	North		1673	East		LEA
<sup>12</sup> Lse Code <sup>13</sup> Producing Method <b>F</b> Code			onnection ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 H		C-129 Effective	Effective Date <sup>17</sup> C-129 E		9 Expiration Date		

## **III.** Oil and Gas Transporters

Code F

F

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	ENTERPRISE CRUDE OIL, LLC	0
34053	PLAINS MARKETING LP	0
37277	SUMMIT TRANSPORTTION	G
371960	LUCID ENERGY DELAWARE	G

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 10/16/19			<sup>23</sup> TD 18641	<sup>24</sup> PBTD 18639	<sup>25</sup> Perforation 10976-18503		
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
20		16		1623		1650	
14.75		11.75		3240		1405	
10.625		8.625		5765		1751	
7.875		5.5		18641		1785	
			2.875	10018			

## V. Well Test Data

<sup>31</sup> Date New Oil 2/18/20	<sup>32</sup> Gas Delivery Date 2/18/20	<sup>33</sup> Test Date 3/01/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 280	<sup>36</sup> Csg. Pressure 642	
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1449	<sup>39</sup> Water 2565	<sup>40</sup> Gas 1158		<sup>41</sup> Test Method Flowing	
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION			
Signature: Cheryl R	.owell		Approved by:	net		
Printed name: CHERYL ROWELL			Title:			
Title: REGULATORY CO	ORDINATOR		Approval Date: 04/09/2020			
E-mail Address: CHERYL_ROWELI	@XTOENERGY.COM					
Date: 03/26/202	0 Phone: 432-218-375	4				