Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

# SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM132949

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. STOVE PIPE FEDERAL COM 706H			
2. Name of Operator COG OPERATING LLC Contact: BOBBIE GOODLOE E-Mail: bgoodloe@concho.com				9. API Well No. 30-025-46503-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code 8-6952	)	10. Field and Pool or Exploratory Area MESA VERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 31 T24S R35E 270FSL 360FWL 32.167469 N Lat, 103.413933 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICA	ΓE NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	dize Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyda	raulic Fracturing	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New	Construction	□ Recomp	olete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	_	arily Abandon	Drining Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, giv rk will be performed or provide the doperations. If the operation result bandonment Notices must be filed or	e subsurface in Bond No. on the Bond No. on the substitution of th	locations and meast file with BLM/BL completion or rec	ared and true ver A. Required sub completion in a second	ertical depths of all pertine bsequent reports must be f new interval, a Form 3160	nt markers and zones.  iled within 30 days  -4 must be filed once	
12/3/19 Spud well. TD 14 3/4" w/455 sx lead. Tailed in w/336 Suspend operations.	surface hole @ 1265'. Set 18 sx. Circ 188 sx to surface.	10 3/4" 45.8 WOC 8 hrs	5# HCL-80 BTC s. Test csg to 1	csg @ 1265 500# for 30"	5'. Cmt		
2/16/20 Resume operations. NU BOP, Test BOP. Test csg to 1500# for 30 minutes.							
2/23/20 TD 8 3/4" intermediate lead. Tailed in w/260 sx. Circ	e hole @ 11860'. Set 7 5/8" : 280 sx to surf. WOC 10 hrs.	29.7# HPL . Test csg t	-80 csg @ 1184 o 1500# for 30 i	5'. Cmt w/94 minutes.	10 sx		
3/8/20 TD 6 3/4" lateral @ 230 Cmt w/610 sx lead. Tailed in vinsure cmt at shoe and shut in	v/1125 sx. Displace csg w/4	70 of the ca	alc 476 bbls of b	rine water to	)		
	Electronic Submission #506 For COG OP nmitted to AFMSS for process	ERATING I	LC, sent to the SCILLA PEREZ o	Hobbs n 03/15/2020	(20PP1641SE)		
Name(Printed/Typed) BOBBIE C	GOODLOE		Title REGUL	ATORY AN	ALYST		
Signature (Electronic Submission)			Date 03/12/2020				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO Title PETROEL	ON SHEPAR LUM ENGIN		Date 03/17/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #506956 that would not fit on the form

#### 32. Additional remarks, continued

the 470th bbl pressure spiked from 5440 psi lift pressure to 5777 psi. Shut pump truck down. Bled off pressure and got 6 bbls back to tubs, floats were not holding, giving back 1-2 finger flow. Well also flowing on back side. Shut in on cmt head and upper variable rams and shut in for 13 hrs. WOC 13 hrs, Initial SIDPP on Pason 356 psi; SICP 1127 psi. Final SIDPP 1938 psi Final SICP 1780 psi. Bled off csg pressure and stand pipe pressure to 500 psi each. Monitor for 15 min with no change. Bled off both to zero and monitor. Both static.

3/12/20 Rig Released

## Revisions to Operator-Submitted EC Data for Sundry Notice #506956

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM132949 NMNM132949

Agreement:

Operator:

COG OPERATING ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX\_79701-4287 COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX\_79701-4287

Ph: 575-748-6952 Ph: 432.685.4342

**BOBBIE GOODLOE BOBBIE GOODLOE** Admin Contact:

**REGULATORY ANALYST REGULATORY ANALYST** E-Mail: bgoodloe@concho.com E-Mail: bgoodloe@concho.com

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Ph: 575-748-6952 Ph: 575-748-6952

Location:

State: County: NM LEA NM LEA

WC-025 G-09 S243532M; WB MESA VERDE Field/Pool:

STOVE PIPE FEDERAL COM 706H Sec 31 T24S R35E SWSW 270FSL 360FWL STOVE PIPE FEDERAL COM 706H Sec 31 T24S R35E 270FSL 360FWL Well/Facility:

32.167469 N Lat, 103.413933 W Lon 32.167468 N Lat, 103.413931 W Lon