

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM120908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CORVO FEDERAL 4H2. Name of Operator  
COG PRODUCTION LLCContact: DEBORA WILBOURN  
E-Mail: dwilbourn@concho.com9. API Well No.  
30-025-41912-00-S13a. Address  
2208 W MAIN STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-695810. Field and Pool or Exploratory Area  
PADUCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T24S R32E SWSW 190FSL 560FWL  
32.181539 N Lat, 103.702936 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/12/20 - RUWSU, Bled Tbg and Csg. Tst BOP w/annular. TOOH. LD hanger, 238 jts 2 7/8" L80 tbg and assy. RIH w/4 3/4" bit & scraper & 234 jts 2 7/8" L80 tbg. NU TIW valve. Close rams on BOP, open csg to flowline. SDFD

03/13/20 - RU Scanners. Scanned out with 236 Jts 2 7/8" J-55 Tbg, LD 16 inferior jts tbg. POOH & LD bit & scraper. TIH w/3 jts 2 7/8" J-55 BPMA, desander, MSN. Test in w/2 jts 2 7/8" J-55 tbg, 5 1/2" TAC, 2 jts 2 7/8" J-55 tbg, 2'x2 7/8" J-55 MJ, 237 jts 2 7/8" tbg. Tst in @5K below slips. Close rams on BOP. NU TIW valve., Open csg to flowline. SDFD

03/16/20 - Function test BOP. ND BOP. Set TAC @ 21 pts. NU 10K B1 hanger, 5K rod BOP, stripper flange. TIH w/250x200x32? RHBM, 33K shear tool, 4?x7/8? stab bar, 29-1 ?? NN C bars, 66-1? Tenaris MMS rods, 46-1? Tenaris MMS guided rods, 109-1 ?? FG Guided super rods, 4-1 ?? FG Super rods. Space

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #507466 verified by the BLM Well Information System****For COG PRODUCTION LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 03/18/2020 (20PP1733SE)**

Name (Printed/Typed) DEBORA WILBOURN

Title PRODUCTION COMPLIANCE LEAD

Signature (Electronic Submission)

Date 03/17/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 03/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted 05/07/2020 - KMS NMOCD

## **Additional data for EC transaction #507466 that would not fit on the form**

### **32. Additional remarks, continued**

out with 18"-3"x1 1/4" FG super rod subs. ND stripper flange. NU WH w/1 "x26" SMPR. Hang HH on.  
Load and test tbg @500PSI. Good PA. Pump back to truck. Press up to 600 psi. Secure and clean loc.  
Restore well to prod.  
"

## Revisions to Operator-Submitted EC Data for Sundry Notice #507466

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM120908	NMNM120908
Agreement:		
Operator:	COG PRODUCTION LLC 2208 W MAIN ST ARTESIA, NM 88210 Ph: 575-748-6958	COG PRODUCTION LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575.748.6940
Admin Contact:	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD - N E-Mail: dwilbourn@concho.com  Ph: 575-748-6958	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD E-Mail: dwilbourn@concho.com  Ph: 575-748-6958
Tech Contact:	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD - N E-Mail: dwilbourn@concho.com  Ph: 575-748-6958	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD E-Mail: dwilbourn@concho.com  Ph: 575-748-6958
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	PADUCA; DELAWARE, NORTH	PADUCA
Well/Facility:	CORVO FEDERAL 4H Sec 29 T24S R32E SESE 190FSL 560FWL	CORVO FEDERAL 4H Sec 29 T24S R32E SWSW 190FSL 560FWL 32.181539 N Lat, 103.702936 W Lon