Office District I – (575) 1625 N. French D	7		c'd 04/29/2020 - NMOCD Form C-103
1625 N. French D		Energy, Minerals and Natural Resources	Revised July 18, 2013
District II – (575)	Or., Hobbs, NM 88240		WELL API NO. 30-025-46029
	Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505		1220 South St. Francis Dr.	STATE X FEE
1000 R10 Brazos District IV – (505	Rd., Aztec, NM 87410 5) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Franc	is Dr., Santa Fe, NM		3. 2.m. 31 22 3m 22 m 3 1 m
87505	CHAIDDA MOTICEC	AND DEDORES ON WELLS	
(DO NOT USE T		AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
		N FOR PERMIT" (FORM C-101) FOR SUCH	QUIJOTE 2 STATE COM
PROPOSALS.)		Vell Other	8. Well Number 715H
	ell: Oil Well Gas V	8. Well Number 715H 9. OGRID Number	
2. Name of Operator EOG RESOURCES INC			7377
3. Address of	3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
		/ MIDLAND, TX 79702	WC025 G09 S253236A; UPPER WOLFCAMP
4. Well Locat	D 000	D'feet from the NORTHline and	1842'
	Ectter		1 1842' feet from the EAST line
Section	<u> </u>	Township 26S Range 32E	; <u></u> ;
	11.	Elevation (Show whether DR, RKB, RT, GR 3337' GR	t, etc.)
		0007 010	
	12. Check Appro	opriate Box to Indicate Nature of Not	tice. Report or Other Data
	• •		•
	NOTICE OF INTEN	 	SUBSEQUENT REPORT OF:
		JG AND ABANDON 🔲 📗 REMEDIAL \	
TEMPORARIL			E DRILLING OPNS. ☐ P AND A ☐
PULL OR ALT		LTIPLE COMPL	MENT JOB
DOWNHOLE			
CLOSED-LOC	OP SYSTEM		.
OTHER:	ha muonagad on acmulated a	OTHER: (Completion M
			ls, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of
	sed completion or recomple		e Completions. Attach wendore diagram of
propos			
1 1	1	ng and gas lift valves, set tbg @ 12,010',	put well back on production.
1 1	1	ng and gas lift valves, set tbg @ 12,010',	put well back on production.
1 1	1	ng and gas lift valves, set tbg @ 12,010', _l	put well back on production.
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1 1	1	ng and gas lift valves, set tbg @ 12,010',	put well back on production.
03/26/20	020 Ran 2 7/8" L-80 tubir		put well back on production. 7/22/2019
1 1	1		
03/26/20	020 Ran 2 7/8" L-80 tubir		
03/26/20 Spud Date:	06/22/2019		7/22/2019
03/26/20 Spud Date:	06/22/2019	Rig Release Date: 07	7/22/2019
Spud Date:	06/22/2019 that the information above	Rig Release Date: 07	7/22/2019 wledge and belief.
Spud Date:	06/22/2019	Rig Release Date: 07	7/22/2019 wledge and belief.
Spud Date: I hereby certify SIGNATURE_ Type or print na	06/22/2019 that the information above Kay Maddo; ame Kay Maddox	Rig Release Date: 07 is true and complete to the best of my know TITLE Regulatory Analy	7/22/2019 wledge and belief.
Spud Date: I hereby certify SIGNATURE_	06/22/2019 that the information above Kay Maddo; ame Kay Maddox	Rig Release Date: 07 is true and complete to the best of my know TITLE Regulatory Analy	7/22/2019 vledge and belief. yst
Spud Date: I hereby certify SIGNATURE_ Type or print na	06/22/2019 that the information above Kay Maddoy ame Kay Maddox Only	Rig Release Date: 07 is true and complete to the best of my know TITLE Regulatory Analy	7/22/2019 vledge and belief. yst