Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM128927		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. RED HILLS WEST UNIT 22H		
Oil Well Gas Well Other Armonia Contact: JACKIE LATHAN					 API Well No. 30-025-44605-00-X1 		
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com 3a. Address 3b. Phone No. (include area code)					30-025-44605-0 10. Field and Pool or I		
P O BOX 5270 HOBBS, NM 88241)3-5905		WILDCAT;WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 10 T26S R32E SWSW 150FSL 1190FWL 32.050690 N Lat, 103.669052 W Lon				LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing		Iraulic Fracturing	□ Reclam		U Well Integrity	
☐ Final Abandonment Notice	Casing Repair Change Plans	—	v Construction	Recomp		⊠ Other Well Spud	
	Convert to Injection		g and Abandon g Back	 Temporarily Abandon Water Disposal 			
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/11/2020 Spud 17 1/2" hole. TD surface hole @ 865'. Ran 850' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/475 sks Class C HSR w/additives. Mixed w/12.5#/g w/2.12 yd. Tail w/200 sks Class C HSR w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/126 bbls of BW. Plug down @ 6:30 A.M. 04/12/20. Circ 249 sks of cmt to the pits. Test BOPE to 10000# & Annular to 5000#. At 3:45 A.M. 04/13/20, tested csg to 1500# for 							
30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit.							
04/14/2020							
04/14/2020 TD'ed 12 1/4" hole @ 4505'. Ran 4490' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/950 sks Lite Class C (35:65) w/additives. Mixed @ 12.9#/g w/1.87 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #513345 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/30/2020 (20PP2423SE)							
Name(Printed/Typed) RUBY CA		0,7	Title CLERK		, , ,		
Signature (Electronic S	Signature (Electronic Submission)			Date 04/29/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
APPROVED ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 05/05/2020				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #513345 that would not fit on the form

32. Additional remarks, continued

yd. Displace w/337 bbls of FW. Plug down @ 8:00 A.M. 04/015/20. Circ 200 sks of cmt to the pits. Set Cameron Mandrel hanger through BOP w/110k#. At 4:00 P.M. 04/15/20, tested csg to 1500# for 30 mins, held OK. FIT test to EMW of 10.0 PPG. Drilled out with 8 3/4" bit.

04/21/2020

D4/21/2020 TD'ed 8 3/4" hole @ 11640'. Ran 11563' of 7 5/8" 39# HCP110 FJM csg. Cmt w/200 sks PVL Class C w/additives. Mixed @ 10.3#/g w/4.03 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/491 bbls OBM. Plug down @ 12:00 A.M. 04/22/20. Did not circ cmt. Slow rate lift pressure 200# @ 3 BPM. Est TOC @ 4190?. Set Cameron mandrel hanger through BOP w/354k#. At 6:30 P.M. 04/22/20, tested csg to 1500# 30 mins, held OK. FIT test to 14 PPG EMW. Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919

Revisions to Operator-Submitted EC Data for Sundry Notice #513345

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD NOI	SPUD SR
Lease:	NMNM128927	NMNM128927
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com
	Ph: 575-393-5905 Ext: 5032	Ph: 575-393-5905
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WILDCAT WOLFCAMP	WILDCAT;WOLFCAMP
Well/Facility:	RED HILLS WEST UNIT 22H Sec 10 T26S R32E Mer NMP SWSW 150FSL 1190FWL	RED HILLS WEST UNIT 22H Sec 10 T26S R32E SWSW 150FSL 1190FWL 32.050690 N Lat, 103.669052 W Lon