Form	3160-5
(June	2015)

Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-e abandoned well. Use form 3160-3 (APD) for such pr			enter an	DBBS 020 IVED	OMB NO	APPROVED D. 1004-0137 nuary 31, 2018 r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and/or No					ement, Name and/or No.	
1. Type of Well         ☑ Oil Well       □ Gas Well         □ Other         2. Name of Operator         Contact:       REBECCA DEAL				<ol> <li>Well Name and No. GREEN WAVE 20 32 FED STATE COM 4H</li> <li>API Well No.</li> </ol>		
DEVON ÈNERGY PRODUC	TION COM-Mail: Rebecca.D	eal@dvn.com			30-025-46046-00-X1	
<sup>3a.</sup> Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429				10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP	
4. Location of Well <i>(Footage, Sec.,</i>					11. County or Parish, State	
Sec 20 T26S R34E NESW 2199FSL 1941FWL 32.027721 N Lat, 103.494156 W Lon					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	FE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent		Deep			ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing □ Casing Repair	-	caulic Fracturing	□ Reclam □ Recomp		☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	Drilling Operations
	Convert to Injection	D Plug		□ Water I	-	
13. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation res Abandonment Notices must be file	give subsurface l the Bond No. on sults in a multiple	file with BLM/BIA completion or record	ed and true ve Required sub mpletion in a	ertical depths of all pertine bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
Drilling Ops Summary						
(2/8/20 - 2/9/20) Spud @ 09:00. TD 17-1/2" hole @ 848'. RIH w/ 20 jts 13-3/8" 54.50# J-55 BTC csg, set @ 833'. Tail w/ 625 sx CIA, yld 1.84 cu ft/sk. Disp w/ 122 bbls disp. Circ 302 sx cmt to surf. PT BOPE 250/10,000 psi for 10min, OK. PT csg to 1500 psi for 30 mins, OK.						
(2/9/20 - 2/18/20) TD 9-7/8" hole @ 12,269'. RIH w/ 270 jts 8-5/8" 32# P-110 TLW, set @ 12,254'. Lead w/ 670 sx ClA, yld 4.61 cu ft/sk. Tail w/ 285 sx ClA, yld 1.39 cu ft/sk. Disp w/ 744 bbls pink mud. 1332 sx cmt to surf. Tst landing joint, install pack off & tst to 10,000psi for 15min, OK. PT csg to 2500 psi for 30min. OK. Attempt fit tst to 15.5# EMW = leak off to 15.4# WMW. Tst w/12.4 OBM @ 12,206'TVD. Held 1903 psi for 10min.						
14. I hereby certify that the foregoing	Electronic Submission #5	06875 verifie	by the BLM Well	Information	System	
For DEVON ENERGY PRODUCTION COM LP, sent to the He Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/20				t to the Hob 03/15/2020	bs (20PP1637SE)	
Name(Printed/Typed) REBECC	CA DEAL		Title REGUL/	ATORY CO	MPLIANCE PROFE	SSI
Signature (Electronic	Submission)		Date 03/12/20	)20		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEP	TED		JONATHO <sub>Title</sub> PETROEL	N SHEPAR JM ENGIN	D EER	Date 03/17/2020
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to cond	quitable title to those rights in the		Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\*



## Additional data for EC transaction #506875 that would not fit on the form

## 32. Additional remarks, continued

(2/18/20 - 3/2/20) TD 7-7/8" hole @ 22,928'. RIH w/ 267 jts 5-1/2" 20# P110EC VAM 21HT csg & 220 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 22,928'. Lead w/ 400sx CIA, yld 1.41 cu ft/sk. Tail w/ 1320 sx CIA, yld 1.41 cu ft/sk. Disp w/ 508 bbls BW. TOC @ 10,169'. Set packoff, pull tst 40,000. Tst pack off seals to 10,000 psi, OK. Install dry hole cap and cellar covers. RR @ 15:30.

## Revisions to Operator-Submitted EC Data for Sundry Notice #506875

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM114991	NMNM114991
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BONE SPRINGS	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	GREEN WAVE 20-32 FED STATE COM 4H Sec 20 T26S R34E Mer NMP NESW 1866FSL 1748FWL	GREEN WAVE 20 32 FED STATE COM 4H Sec 20 T26S R34E NESW 2199FSL 1941FWL 32.027721 N Lat, 103.494156 W Lon