Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS 04/07/2020

FORM APPROVED

5. Lease Serial No.

| | OMB NO. 1004-01. |
|---|------------------------|
| | Expires: January 31, 2 |
| т | C:-1 NI- |

| SUNDRY Do not use thi | NMNM114991 | | | | | | | |
|---|--|-------------------------------------|------------------|--|-----------------------|---------------------|-----------------|--|
| abandoned wel | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| SUBMIT IN T | 7. If Unit or CA/Agreement, Name and/or No. | | | | | | | |
| Type of Well Gas Well ☐ Oth | Well Name and No. GREEN WAVE 20 32 FED STATE COM 5H | | | | | | | |
| Name of Operator DEVON ENERGY PRODUCT | Contact: | EAL | | 9. API Well No. 30-025-46047-00-X1 | | | | |
| 3a. Address P O BOX 250 ARTESIA, NM 88201 | 3b. Phone No. (include area code) Ph: 405-228-8429 | | | 10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP | | | | |
| 4. Location of Well (Footage, Sec., T. | ., R., M., or Survey Description | 1) | | | 11. County or Parish, | State | | |
| Sec 20 T26S R34E NWSE 23 32.028217 N Lat, 103.488853 | | | LEA COUNTY, NM | | | | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) | TO INDICAT | TE NATURE OI | F NOTICE, | REPORT, OR OT | HER I | DATA | |
| TYPE OF SUBMISSION | TYPE OF | FACTION | | | | | | |
| □ Notice of Intent | ☐ Acidize | ☐ Deep | en | ☐ Product | ion (Start/Resume) | | Water Shut-Off | |
| ☐ Notice of Intent | ☐ Alter Casing | ☐ Hydi | aulic Fracturing | ☐ Reclam | ation | – 7 | Well Integrity | |
| Subsequent Report | □ Casing Repair | □ New | Construction | | olete | | ♂ Other | |
| ☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection | | ☐ Plug and Abandon ☐ Temp | | □ Tempor | arily Abandon | Drilling Operations | | |
| | | ☐ Plug | Back | Disposal | | | | |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be file testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator determined that the site is ready for final inspection. | | | | | | | | |
| Drilling Operations Summary | | | | | | | | |
| 12/9/19 ?12/11/19) Spud @ 16:00. TD 17-1/2" hole @ 832'. RIH w/ 20 jts 13-3/8" 54.50# J-55 BTC csg, set @ 824'. Lead w/ 940 sx CIC, yld 1.35 cu ft/sk. Disp w/ 121 bbls BW. Circ 415 sx cmt to surf. PT BOPE 250/10,000 psi for 10min, , OK. PT csg to 1500 psi for 30 mins, OK. | | | | | | | | |
| (12/11/19 ? 12/19/19) TD 9-7/ set @ 12,287'. Lead w/ 710 s: Disp w/ 745 bbls OBM. 63 sx tst seals to 10,000psi, OK. PT | x CIH, yld 4.17 cu ft/sk. omt to surf. Tst landing i | Tail w/ 295 sx joint, install pa | CIH, yld 1.33 cu | ft/sk. | DGE csg, | | | |
| (12/20/19 ? 1/2/2020) TD 7-7/8 | 8" hole @ 22,775'. RIH v | w/ 279 jts 5-1/2 | 2" 20# P110EC \ | VAM 21HT (| csg & | | | |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission # For DEVON ENER nmitted to AFMSS for proc | GY PRODUCTION | ON COM LP. sen | t to the Hob | bs | | | |
| Name(Printed/Typed) REBECCA | A DEAL | | Title REGUL | ATORY CO | MPLIANCE PROFE | ESSI | | |
| Signature (Electronic S | Submission) | | Date 01/03/20 | 020 | | | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE (| OFFICE U | SE | | | |
| ACCEPT | FD | | | N SHEPAR | | | Data 04/00/2020 | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #497527 that would not fit on the form

32. Additional remarks, continued

217 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 22,765'. Lead w/ 245 sx CIC, yld 1.75 cu ft/sk. Tail w/ 1300 sx CIC, yld 1.44 cu ft/sk. Disp w/ 504 bbls BW. TOC @ 9000'. Set packoff and tst to 10,000 psi, OK. Install and tst TA cap. RR @ 09:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #497527

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM114991 NMNM114991

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact: REBECCA DEAL

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

BOBCAT DRAW; UWC BOBCAT DRAW-UPR WOLFCAMP Field/Pool:

GREEN WAVE 20-32 FED STATE COM 5H Sec 20 T26S R34E Mer NMP NWSE 2381FSL 1704FEL GREEN WAVE 20 32 FED STATE COM 5H Sec 20 T26S R34E NWSE 2381FSL 1704FEL Well/Facility:

32.028217 N Lat, 103.488853 W Lon