Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS 04/07/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NIMNIM111001

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Do not use this form for proposals to drill or to re-enter an	K
abandoned well. Use form 3160-3 (APD) for such proposals	ŝ.

SUNDRY	FIVE	6. If Indian, Allottee or Tribe Name			
SUNDRY Do not use th abandoned we					
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No. GREEN WAVE 20 32 FED STATE COM 6H			
Name of Operator DEVON ENERGY PRODUCT		9. API Well No. 30-025-46048-00-X1			
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
P O BOX 250 ARTESIA, NM 88201	Ph: 405-228-8429		BOBCAT DRAW-UPR WOLFCAMP		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)		11. County or Parish, State	
Sec 20 T26S R34E NESE 24: 32.028332 N Lat, 103.484413				LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, R	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		ТҮРЕ (	OF ACTION		
	☐ Acidize	☐ Deepen	☐ Productio	n (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	g 🔲 Reclamat	ion	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomple	ete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporar	ily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Dis	sposal	
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re	sured and true vert IA. Required subscompletion in a ne	ical depths of all pertin equent reports must be w interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
Drilling Operation Summary					
(12/13/19 - 12/13/19) Spud @ csg, set @ 840'. Lead w/ 845 surf. Install CFL WH and PT t	sx CIC, yld 1.33 cu ft/sk.	Disp w/ 124 bbls FW. Circ	312 sx cmt to	зтс	
(12/24/19 - 1/2/20) PT floor volupper rams, HCT, manual HC csg to 1500 psi for 30 mins, CTLW csg, set @ 11,867'. Lea	T, kill line valves and blin K. TD 9-7/8" hole @ 11	id rams 250/10,000psi, all foi ,886'.  RIH w/ 261 jts 8-5/8" ;	r 10min, OK.  P 32# P110HSCY	Ţ,	
14. I hereby certify that the foregoing is	Electronic Submission # For DEVON ENER	503426 verified by the BLM W GY PRODUCTION COM LP, s essing by PRISCILLA PEREZ	ent to the Hobbs	5	
Name(Printed/Typed) REBECC	-	• •	•	IPLIANCE PROFE	SSI
Signature (Electronic S	Submission)	Date 02/17/	2020		
		OR FEDERAL OR STATE		<del></del> E	
ACCEPT	ED		ON SHEPARD		Data 02/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

## Additional data for EC transaction #503426 that would not fit on the form

## 32. Additional remarks, continued

ft/sk. Disp w/ 720 bbls FW. 0sx cmt to surf. Notified BLM. Decision made to run temp cmt bond log 6 hrs after plug pump. Est top of lead 1773', est top of tail 7771'. Install pack off, tst seals to 10,000psi for 15min, OK. Run temp log at 80ft/min. Logged from surf to 2100'. TOC @ 852'. PT csg to 2500 psi for 30min. OK.

(1/2/20 - 1/28/20) TD 7-7/8" hole @ 22,955'. RIH w/ 260 jts 5-1/2" 20# P110 VAM 21 csg & 226 jts 5-1/2" 20# P110 DWC/C IS PLUS csg, set @ 22,935'. Lead w/ 1315 sx CIPOZ MIX, yld 1.61 cu ft/sk. Tail w/ 1700sx CIPOZ MIX, yld 1.39 cu ft/sk. Disp w/ 508 bbls BW. TOC @ surf. Set packoff and tst to 10,000 psi for 10min, OK. Tst top seals to 10,000 psi for 15min, OK. Install Install TA cap. RR @ 05:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #503426

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM114991 NMNM114991

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

**BOBCAT DRAW; UWC BOBCAT DRAW-UPR WOLFCAMP** Field/Pool:

GREEN WAVE 20-32 FED STATE COM 6H Sec 20 T26S R34E Mer NMP NESE 2424FSL 329FEL GREEN WAVE 20 32 FED STATE COM 6H Sec 20 T26S R34E NESE 2424FSL 329FEL Well/Facility:

32.028332 N Lat, 103.484413 W Lon