Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC063798

# **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BLUE KRAIT 23-14 FED 31H		
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COMPRAIN: Rebecca.Deal@dvn.com					9. API Well No. 30-025-46430-00-X1		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	(include area code) 8-8429		10. Field and Pool or Exploratory Area BRINNINSTOOL WOLFCAMP				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 23 T24S R33E SWSW 24 32.196522 N Lat, 103.548477			LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen		n Product		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Red		☐ Reclam	ation	■ Well Integrity	
■ Subsequent Report	☐ Casing Repair ☐ New		Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug		Back	☐ Water I	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling Ops Summary  (1/17/20 - 1/20/20) Spud @ 15:00. TD 17-1/2" hole @ 1322'. RIH w/ 31 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1307'. Lead w/ 955 sx CIA, yld 1.83 cu ft/sk. Disp w/ 196 bbls disp. Circ 472 sx cmt to surf. Install WH, tst to 5K for 15min, OK. PT BOPE 250/10,000psi, OK. PT csg to 1500psi for 30 mins, OK. RR @05:00  (1/20/20 - 1/29/20) TD 9-7/8" hole @ 11,917'. RIH w/ 262 jts 8-5/8" 32# P-110HSCY TLW csg, set @ 11,907'. Lead w/ 610 sx CIA, yld 4.36 cu ft/sk. Tail w/ 180 sx CIA, yld 1.39 cu ft/sk. Disp w/ 722 bbls disp. Circ 0 sx cmt to surf. Install packoff and tst to 10,000psi, OK. RR @00:00.							
Com	#Electronic Submission # For DEVON ENERG nmitted to AFMSS for proce	Y PRODUCTION	ON COMPAN, sei SCILLA PEREZ or	nt to the Hob n 04/30/2020	bs (20PP2441SE)		
Name(Printed/Typed) REBECCA DEAL			Title REGUL	ATURY CO	MPLIANCE PROFES	991	
Signature (Electronic Submission)			Date 04/30/20	)20			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGINI		Date 05/05/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
* *							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Additional data for EC transaction #513505 that would not fit on the form

## 32. Additional remarks, continued

 $\begin{array}{l} (3/26/20 - 4/14/20) \ \ Walk\ rig\ over.\ \ PT\ BOPE\ 250/10,000psi,\ held\ all\ for\ 10min\ OK.\ \ PT\ csg\ to\ 2500\ psi\ for\ 30min,\ OK.\ \ TD\ 7-7/8"\ hole\ @\ 22,871'.\ \ RIH\ w/\ 527\ jts\ 5-1/2"\ 20\#\ P110HP\ csg,\ set\ @\ 22,854'.\ Lead\ w/\ 1285sx\ ClH,\ yld\ 1.67\ cu\ ft/sk.\ \ Tail\ w/\ 1740\ sx\ ClH,\ yld\ 1.47\ cu\ ft/sk.\ \ Disp\ w/\ 506\ bbls\ disp.\ \ TOC\ @\ surf'.\ \ Install\ packoff\ \&\ tst\ to\ 10,000psi,\ OK.\ \ Perform\ 40K\ overpull\ tst\ \&\ retest\ packoff,\ OK.\ \ RR\ @\ 11:00. \end{array}$ 

## Revisions to Operator-Submitted EC Data for Sundry Notice #513505

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMLC0063798 NMLC063798

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN DEVON ENERGY PRODUCTION COMPAN** 

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-228-8429 Ph: 4055526571

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact: REBECCA DEAL

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

BRINNINSTOOL; WC BRINNINSTOOL Field/Pool:

WOLFCAMP

BLUE KRAIT 23-14 FED 31H Sec 23 T24S R33E SWSW 245FSL 980FWL BLUE KRAIT 23-14 FED 31H Well/Facility:

Sec 23 T24S R33E Mer NMP SWSW 245FSL 980FWL 32.196522 N Lat, 103.548477 W Lon