Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0554252	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. THE CONTEST FED COM 211H	
2. Name of Operator TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com				9. API Well No. 30-025-46678-00-X1	
3a. Address 602 PARK POINT DRIVE GOLDEN, CO 80401	3b. Phone No. (include area co Ph: 720-360-4028			Exploratory Area DGE-WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 9 T24S R34E NWSW 32.228645 N Lat, 103.479			LEA COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	□ Alter Casing	Hydraulic Fracturin	g 🔲 Reclama	ation	Well Integrity
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	lete	Other
Final Abandonment Notice	e 🗖 Change Plans	Plug and Abandon	Tempor	arily Abandon	Drilling Operations
	Convert to Injection	Plug Back	🗖 Water D	visposal	
Attach the Bond under which the following completion of the invo- testing has been completed. Find determined that the site is ready 4/14/2020: Drill 12 1/4 inch 4/15/2020: Run 9 5/8 inch by 1208 sks 13.5 ppg lead	tionally or recomplete horizontally work will be performed or provid lved operations. If the operation r al Abandonment Notices must be f for final inspection. If first intermediate hole to 54 40 lb J-55 intermediate casi cmt, 420 sks 14.8 ppg tail of	r, give subsurface locations and me e the Bond No. on file with BLM/F esults in a multiple completion or r iled only after all requirements, inc 430 ft. ng to 5414 ft. Pump 40 bbls cmt. Drop plug and displace	asured and true ve BIA. Required sub ecompletion in a r luding reclamation spacer, followe with 407 bbls	rtical depths of all pertin ssequent reports must be lew interval, a Form 316 h, have been completed a	nent markers and zones. filed within 30 days 50-4 must be filed once
Good Test. 4/16/2020: Drill 8 3/4 inch 4/19/2020: Run 7 5/8 inch bbls water, followed by 399	second intermediate hole to 29.7 lb P-110 intermediate o 5 sks 11.5 ppg lead cmt, 128 o spacer or cmt retuned to s	ire test to 1500 psi and held 11572 ft. casing to 11560 ft. Pump 20 3 sks 13.2 ppg tail cmt. Drop surface. Est TOC at 4700 ft.	bbls spacer, 2 and displace	0	
14. I hereby certify that the foregoin	Electronic Submission	#511472 verified by the BLM V DCK OPERATING LLC, sent to cessing by PRISCILLA PERE	the Hobbs	-	
Name(Printed/Typed) BILL R	Title REG	JLATORY AN	ALYST		
	D 01/00				
Signature (Electronic Submission)					
		OR FEDERAL OR STAT			
Approved By ACCEPTED			HON SHEPAR ELUM ENGINE		Date 05/05/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			6		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it ent statements or representations a	a crime for any person knowingly a s to any matter within its jurisdiction	nd willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM R	EVISED ** BLM REVISE	D ** BLM REVISED ** B		** BLM REVISE	D** KZ

Additional data for EC transaction #511472 that would not fit on the form

32. Additional remarks, continued

Casing details for first intermediate: Casing details for instrine mediate. Casing ran: 4/15/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, EST TOC 0 ft, Depth set 5414 ft, Cement 1628 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Casing details for second intermediate: Casing ran: 4/19/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, EST TOC 4700 ft, Depth set 11560 ft, Cement 523 sacks, Yield 1.36, Class C, Pressure Held 2650 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #511472

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0554252	NMNM0554252
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	ANTELOPE RIDGE-WOLFCAMP	ANTELOPE RIDGE-WOLFCAMP
Well/Facility:	THE CONTEST FED COM 211H Sec 9 T24S R34E NWSW 1401FSL 1272FWL 32.228645 N Lat, 103.479340 W Lon	THE CONTEST FED COM 211H Sec 9 T24S R34E NWSW 1401FSL 1272FWL 32.228645 N Lat, 103.479340 W Lon