Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Rec'd 05/12/2020 - NMOCD

5. Lease Serial No. NMNM27506

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. SD EA 18 19 FED COM P15 16H			
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-025-44088-00-S1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	(include area code) 7-7655		10. Field and Pool or Exploratory Area SANDERS TANK-UPR WOLFCAMP					
4. Location of Well (Footage, Sec., T			11. County or Parish, State					
Sec 18 T26S R33E NENE 455 32.049538 N Lat, 103.606003			LEA COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	□ Deep	pen	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyda	raulic Fracturing	☐ Reclama	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomplete		☑ Oth	ner action Facility	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	□ Temporarily Abandon		Chang		
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Chevron respectfully requests to temporarily relocate the Oil 20H, API: 30-025-44091) from (SN # 14902616). This Corioli 2B.	rk will be performed or provide operations. If the operation resondonment Notices must be file inal inspection.  an extension of approved FMP for Train 2B at Salam the Heater Treater Corio	the Bond No. on sults in a multiple ed only after all r d Sundry EC s do Draw CTB lis Meter to th	file with BLM/BIA e completion or reco requirements, include 504259 for an ac 19 (SD EA 18 1 the Test Separato	. Required submpletion in a ring reclamation ditional 8 w 9 FED COM or Coriolis M	psequent reports must be new interval, a Form 316 n, have been completed a eeks 1 P15 eter	filed with 0-4 must l	nin 30 days be filed once	
Estimated total duration: An acof 16-weeks.	dditional 8 weeks beyond	the originally	approved sundr	y for a total				
Summary of previously approved proposal:				Accepted 05/14/2020 - KMS NMOCD				
1) Replace the Level Control \		stream of the		•				
	## Electronic Submission For CHEVRON itted to AFMSS for process	USA INCORP	DRATED, sent to RAH MCKINNEY o	the Hobbs	(20DLM0346SE)			
Name(Printed/Typed) LAURA BI	EUERKA		Title REGUL	ATURY SPI	ECIALIST			
Signature (Electronic S	ignature (Electronic Submission) Date							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
_Approved_By_DYLAN_ROSSMANGO			TitlePETROLE	UM ENGINE	EER	Б	Date 04/27/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #510725 that would not fit on the form

## 32. Additional remarks, continued

2) Install a gas knock-out vessel upstream of the Heater Treater.

As of 4/14/2020, the LCV solution was implemented and tested, but there was an issue with the level control instrumentation that resulted in an inability to operate the new equipment. New instrumentation is being identified and procured the week of 4/14/2020 and will require 4-6 weeks for delivery, followed by 1 week for installation.

## Revisions to Operator-Submitted EC Data for Sundry Notice #510725

**Operator Submitted BLM Revised (AFMSS)** 

FAC NOI FAC NOI Sundry Type:

NMNM27506 Lease: NMNM27506

Agreement:

Operator: CHEVRON USA INC CHEVRON USA INCORPORATED

6301 DEAUVILLE BLVD MIDLAND, TX 79706 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221 Ph: 432-687-7665

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Admin Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655 Ph: 432-687-7655

Tech Contact:

LAURA BECERRA REGULATORY SPECIALIST

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655 Ph: 432-687-7655

Location:

State: County: NM LEA NM LEA

SANDERS TANK; UPR WOLFCAMP SANDERS TANK-UPR WOLFCAMP Field/Pool:

Well/Facility: SD EA 18 19 FED COM P15 16H

SD EA 18 19 FED COM P15 16H Sec 18 T26S R33E NENE 455FNL 980FEL Sec 18 T26S R33E Mer NMP NENE 455FNL 980FEL 32.049538 N Lat, 103.606003 W Lon