Form 3160-5 (June 2015)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 05/12/2020 - NMOCD FORM APPROVED OMR NO 1004-0137

OMB NO. 100	4-0	13/	
Expires: January	31,	201	8
 Serial No.			

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ul><li>5. Lease Serial No. NMNM15317</li><li>6. If Indian, Allottee or Tribe Name</li></ul>			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well	8. Well Name and No. VALIANT 24 FED COM 711H							
Name of Operator     EOG RESOURCES INCORPO	9. API Well No. 30-025-46573-00-X1							
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.636.3600			10. Field and Pool or Exploratory Area PERMIAN				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	!)			11. County or Parish, State			
Sec 24 T25S R32E NESW 21 32.114704 N Lat, 103.632759				LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	New Construction Reco		olete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempor		arily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug	Back		Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
04-09-2020 8-3/4" hole 04-09-2020 Intermediate Hole Casing shoe @ 11,571' MD Ran 7-5/8", 29.7#, ICYP-110 F Stage 1: Cement w/ 390 sx CI not circ cement to surface, TC Stage 2: Bradenhead squeeze Stage 3: Top out w/ 120 sx CI Echometer resume drilling 6-3	FXL ass H(1.21 yld, 15.6 ppg) C @ 7,000' by Calc e w/ 1,000 sx Class C(1.4 ass C (1.36 yld, 14.8 ppg	Test casing to	g)					
4-15-2020 6-3/4" hole 4-15-2020 Production Hole @	19,763' MD, 12,261' TVI	)	Entered 05/14/2020 - KMS NMOCD					
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #  For EOG RESOU  mitted to AFMSS for proc	JRCES INCORF	PORATED, sent	to the Hobbs	;			
Name(Printed/Typed) EMILY FC	DLLIS		Title SR REC	GULATORY	ADMINISTRATOR			
Signature (Electronic S	Submission)		Date 04/20/2	020				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT		JONATHC <sub>Title</sub> PETROEL	N SHEPAR UM ENGINI		Date 05/05/2020			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office Hobbs					
T':1 10 II G G G : 1001 1 IT':1 10	HIGGG 4: 1212 1 ::		1 ' 1 '	'11C 11 4	1 4 1 4 :	Cal III is 1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #511502 that would not fit on the form

## 32. Additional remarks, continued

Casing shoe @ 19,739' MD, 12,261' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,043') (MJ @ 11,667 and 19,267') Ran 5-1/2", 20#, ICYP-110 HYDRIL 521 (11,043' - 11,667') Ran 5-1/2", 20#, ICYP-110 TXP (11,667' - 19,739') Lead Cement w/ 810 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,575' by Calc waiting on CBL RR 4-16-2020 cpmpletion to follow

## Revisions to Operator-Submitted EC Data for Sundry Notice #511502

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM15317 NMNM15317

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Ph: 432-636-3600 Ph: 432.636.3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98180 WC025 G09 S253309P **PERMIAN** 

Well/Facility: VALIANT 24 FED COM 711H

VALIANT 24 FED COM 711H Sec 24 T25S R32E NESW 2158FSL 1337FWL Sec 24 T25S R32E 2158FSL 1337FWL

32.114704 N Lat, 103.632759 W Lon