Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					NMNM108503		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. CABALLO 23 FEDERAL 1H		
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com					9. API Well No. 30-025-40050-00-S1		
3a. Address PO BOX 2267 MIDLAND, TX 79702					Exploratory Area NE SPRING, NORT	Ъ	
4. Location of Well <i>(Footage, S</i>	11. County or Parish			State			
Sec 23 T25S R33E NEN		LEA COUNTY, NM			NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	□ Acidize	🗖 Dee	-	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	-	Iraulic Fracturing	□ Reclam		Well Integrity	
☐ Final Abandonment Noti	Casing Repair ce Change Plans	_	v Construction g and Abandon	Recomp	arily Abandon	☑ Other ShutIn Notice	
	Convert to Injection	-	Plug Back Water Disposal		-		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources, Inc. respectfully requests to shut in the following wells due to temporary low							
commodity prices:	pecticity requests to shut in tr	te tollowing w	ells due to temp	orary low			
BLM Agreement # API Well Name Date of Last Production NMNM 108503 3002543875 CABALLO 23 FC 701H 4/2020 NMNM 108503 3002543876 CABALLO 23 FC 702H 4/2020 NMNM 108503 3002543877 CABALLO 23 FC 703H 4/2020 NMNM 108503 3002543878 CABALLO 23 FC 703H 4/2020 NMNM 108503 300254584 CABALLO 23 FC 704H 4/2020 NMNM 108503 3002545584 CABALLO 23 FED 705H 4/2020 NMNM 108503 3002545585 CABALLO 23 FED 706H 4/2020 NMNM 108503 3002545588 CABALLO 23 FED 709H 4/2020 NMNM 108503 3002545589 CABALLO 23 FED 710H 4/2020 NMNM 108503 3002545589 CABALLO 23 FED 710H 4/2020							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #511843 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/22/2020 (20PP2145SE)							
Name(Printed/Typed) KRISTINA AGEE			Title SR. REGULATORY ADMINISTRATOR				
Signature (Electronic Submission)			Date 04/21/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By RETURNED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 05/05/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #511843 that would not fit on the form

32. Additional remarks, continued

NMNM 108503 3002545623 CABALLO 23 FED 711H 4/2020

EOG plans to restore these wells to production on or before April 1, 2021.

Revisions to Operator-Submitted EC Data for Sundry Notice #511843

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INCORPORATED P.O. BOX 2267 MIDLAND, TX 79702 Ph: 940-686-6996	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com
	Ph: 432-686-6996	Ph: 432-686-6996
Tech Contact:	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com
	Ph: 432-686-6996	Ph: 432-686-6996
Location: State: County:	NM LEA	NM LEA
Field/Pool:	RED HILLS-BONE SPRING, NO	RED HILLS-BONE SPRING, NORTH
Well/Facility:	CABALLO 23 FED 1H Sec 23 T25S R33E 50FNL 440FWL	CABALLO 23 FEDERAL 1H Sec 23 T25S R33E NENE 50FNL 440FWL