Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Multiple Wells – See Description
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B0-4062-0003
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			AQUAMARINE STATE
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			Multiple Wells – See Description
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
PO Box 2197 Houston, TX 77252			MALJAMAR;YESO, WEST
4. Well Location			
Multiple Locations – See Description			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			
		CASING/CEMEN	
CLOSED-LOOP SYSTEM			
OTHER: Notice of Shut-In - Multiple		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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ConocoPhillips Company respectfully requests approval to shut in the wells listed below which are producing from Aquamarine State			
Lease; located in Lea County, NM, at Sec. 16, 17S, 32E. This request is prompted by matters beyond reasonable control of the lessee. The current worldwide supply/demand ratio and lack of storage capacity is compounded by the COVID-19 national emergency. Our			
expectation is that the lack of storage capacity and low commodity price will be temporary in nature. We are requesting the flexibility to			
maintain these wells in shut-in status until they once again reach economic viability. This lease and wells are capable of producing oil as			
evidenced by recent production reports. We seek to perpetuate the lease due to the wells capability to produce and that this cessation			
of production is temporary.			
Shut in expected to begin 6/1/2020. Production will resume when market conditions improve and storage constraints ease.			
Aquamarine State 1 30-025-39849 T17S-R32E: Section 16: UL P			
Aquamarine State 1 30-025-39849 Aquamarine State 2 30-025-39850			
Aquamarine State 3 30-025-40149			
Aquamarine State 4 30-025-40138			

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Coby Lee Lazarine \_\_\_\_\_ TITLE\_Regulatory Coordinator\_\_\_\_DATE\_\_5/26/2020\_\_

Type or print name \_\_\_\_Coby Lee Lazarine\_\_ E-mail address: \_coby.l.lazarine@conocophillips.com\_ PHONE: \_281-206-5324\_\_ **For State Use Only** 

APPROVED BY:\_\_\_\_\_ Conditions of Approval (if any):