Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 05/22/2020 - NMOCD

FORM APPROVED

	OMB NO. 1004-0137
	Expires: January 31, 201
5.	Lease Serial No.

NMNM138893

SUNDRY NOTICES AND REPORTS ON WELLS

Do not uso the							
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreer	ment, Name and/or No.					
1. Type of Well	8. Well Name and No. GIPPLE FED COM	134H					
Oil Well Gas Well Oth			10411				
 Name of Operator TAP ROCK OPERATING LLC 	9. API Well No. 30-025-46669-00-X1						
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401		o. (include area code) 60-4028		10. Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 33 T24S R35E SESE 175 32.167210 N Lat, 103.366158		LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	F NOTICE, I	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ De	pen Produc		on (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing ☐ Hy	ydraulic Fracturing Reclan		tion	☐ Well Integrity		
Subsequent Report ■	☐ Casing Repair ☐ Ne	w Construction	☐ Recompl	ete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon		rily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ Plu	g Back Water Disposal		sposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/2/2020: Drill 12 1/4 inch intermediate hole to 5051 ft. 3/4/2020: Run 9 5/8 inch 40 lb J55 csg to 5037 ft. Pump 20 bbls chemical wash, 20 bbls spacer, followed with 1112 sks lead cmt at 13.5 ppg, 410 sks tail cmt at 14.8 ppg. Dropped plug and washed lines with 378 bbls freshwater. 130 bbls cmt back to surface. Pressure test at 1500 psi, held 30 minutes. Good test. 3/5/2020: Drill 8 3/4 inch intermediate hole to 11625 ft. 3/8/2020: Run 7 5/8 inch 29.7 lb P-110 csg to 11611 ft. Pump 20 bbls Chem, 20 bbls spacer, 429 sks lead cmt at 11.5 ppg, 121 sks tail cmt at 13.2 ppg. Displace cmt with 531 bbls of brine. Estimated TOC at 3080 ft. Pressure test at 2650 psi, held 30 minutes. Good test.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #507746 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/21/2020 (20PP1748SE) Name (Printed/Typed) BILL RAMSEY Title REGULATORY ANALYST							
Name (Printed/Typed) BILL RAM	SEY	Title REGULA	ATORY ANA	LYSI			
Signature (Electronic S	Submission)	Date 03/19/20)20				
<u> </u>	THIS SPACE FOR FEDER			E			
Approved By ACCEPT	ED		JONATHON SHEPARD TitlePETROELUM ENGINEER		Date 03/24/2020		
Conditions of approval, if any, are attache	d. Approval of this notice does not warrant or attable title to those rights in the subject lease act operations thereon.	Office Hobbs					
	U.S.C. Section 1212, make it a crime for any patternents or representations as to any matter v		willfully to mak	te to any department or a	gency of the United		

Additional data for EC transaction #507746 that would not fit on the form

32. Additional remarks, continued

Intermediate 1 Casing Details: Date 3/4/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth Set 5030 ft, Cement 1522 sacks, Yield 1.37, Class C, Pressure Held 1500 psi, Pres Drop 0.

Intermediate 2 Casing Details: Date 3/8/2020, Fluid Type CT Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 3080 ft, Depth Set 11781 ft, Cement 550 sacks, Yield 1.35, Class C, Pressure Held 2650 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #507746

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM138893 NMNM138893 Lease:

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

BILL RAMSEY BILL RAMSEY Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM LEA State: NM County: LEA

Field/Pool: MIDDLE BONE SPRING, 98294 UNDESIGNATED

GIPPLE FED COM 134H Sec 33 T24S R35E SESE 175FNL 695FEL Well/Facility:

GIPPLE FED COM 134H Sec 33 T24S R35E SESE 175FSL 695FEL 32.167210 N Lat, 103.366158 W Lon