Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED NMNM138893

Rec'd 05/22/2020 - NMOCD

OMB.	NO. 100	4-0.	13/
Expires:	January	31,	201
Lease Serial No.			

7. If Unit or CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

1. Type of Well				8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other				GIPPLE FED COM	√I 138H		
Name of Operator TAP ROCK OPERATING LLC		BILL RAMSE taprk.com	Y		9. API Well No. 30-025-46670-0	10-X1	
		3b. Phone No. Ph: 720-36	No. (include area code) 360-4028		10. Field and Pool or Exploratory Area UNDESIGNATED		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	)			11. County or Parish,	State	
Sec 33 T24S R35E SESE 175 32.167210 N Lat, 103.365990					LEA COUNTY,	NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydi	raulic Fracturing	□ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 2/16/2020: Drill 12 1/4 inch into 2/17/2020: Run 9 5/8 inch 40 I followed with 1103 sks lead cn lines with 379 bbls freshwater. minutes. Good test.  2/19/2020: Drill 8 3/4 inch inte 2/23/2020: Run 7 5/8 inch 29.7 lead cmt at 11.5 ppg, 121 sks TOC at 4297 ft. Pressure test	emdonment Notices must be file nal inspection.  ermediate hole to 5050 ft. b J55 csg to 5041 ft. Pum nt at 13.5 ppg, 407 sks tai 100 bbls cmt back to sur rmediate hole to 11600 ft. 7 lb P-110 csg to 11583 ft tail cmt at 13.2 ppg. Displ at 2650 psi, held 30 minut	np 20 bbls che il cmt at 14.8 face. Pressur . Pump 20 bb ace cmt with	emical wash, 20 l ppg. Dropped plue test at 1500 ps ls Chem, 20 bbls 531 bbls of brine t.	bbls spacer ug and was si, held 30 s spacer, 42 e. Estimated	n, have been completed a , hed	nd the operator has	
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) BILL RAM	#Blectronic Submission #5 For TAP ROC nmitted to AFMSS for proce	CK OPERATIN	G LLC, sent to the SCILLA PEREZ on	e Hobbs	(20PP1749SE)		
Simulation Syptemy Bill 10 uni	021		1,12002		12.01		
Signature (Electronic S	Submission)		Date 03/19/20	)20			
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE US	SE		
Approved By ACCEPT	ED		JONATHOI <sub>Title</sub> PETROELU	N SHEPAR UM ENGINE		Date 03/24/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	SED ** BLM REVISED	) ** BLM RE	VISED ** BLM	REVISED	** BLM REVISEI	D **	

## Additional data for EC transaction #507765 that would not fit on the form

## 32. Additional remarks, continued

Intermediate 1 Casing Details: Date 2/17/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth Set 5030 ft, Cement 1510 sacks, Yield 1.37, Class C, Pressure Held 1500 psi, Pres Drop 0.

Intermediate 2 Casing Details: Date 2/23/2020, Fluid Type CT Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 4297 ft, Depth Set 11583 ft, Cement 549 sacks, Yield 1.35, Class C, Pressure Held 2650 psi, Pres Drop 0.

## Revisions to Operator-Submitted EC Data for Sundry Notice #507765

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM138893 NMNM138893 Lease:

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

**BILL RAMSEY BILL RAMSEY** Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM LEA State: NM County: LEA

Field/Pool: MIDDLE BONE SPRING, 98294 UNDESIGNATED

GIPPLE FED COM 138H Sec 33 T24S R35E SESE 175FSL 645FEL Well/Facility:

GIPPLE FED COM 138H Sec 33 T24S R35E SESE 175FSL 645FEL 32.167210 N Lat, 103.365990 W Lon