Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM138893

Rec'd 05/22/2	020 - NMOCD
	FORM APPROVED
	OMB NO. 1004-0137
	Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreen	nent, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. GIPPLE FED COM 218H						
Name of Operator TAP ROCK OPERATING LLC	9. API Well No. 30-025-46672-00-X1						
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	TE 200 3b. Phon Ph: 720	ne No. (include area code) 0-360-4028		Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 33 T24S R35E SESE 175 32.167210 N Lat, 103.366074	LEA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDI	ICATE NATURE OF	F NOTICE,	REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclama	tion	☐ Well Integrity		
Subsequent Report Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomplete		☑ Other Well Spud		
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Tempora	arily Abandon	well Spud		
	☐ Convert to Injection ☐	Plug Back	☐ Water D	isposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/14/2020 Spud well at 2:30 2/14/2020 Run 13.375 inch Csg, 54.5 lbs, J55, set at 982 ft. Pump 80 bbls gel spacer, pump 124 bbls, 405 sks of 13.5 ppg lead cmt, 131 bbls, 550 sks of 14.8 tail cmt, drop plug and displace cement/147 bbls freshwater. 106 bbls cmt back to surface. Pressure test csg to 1500 psi, held for 30 minutes, good test. Surf Casing Details: Date 2/14/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth Set 982 ft, Cement 955 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #507235 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/16/2020 (20PP1680SE)							
Name (Printed/Typed) BILL RAM	Title REGULA	Title REGULATORY ANALYST					
Signature (Electronic S)20						
	THIS SPACE FOR FEDE	ERAL OR STATE (OFFICE US	SE			
Approved By ACCEPT		JONATHON SHEPARD TitlePETROELUM ENGINEER Date 03/24/202		Date 03/24/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to the conductive to the conductive that the conductive to		Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
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Revisions to Operator-Submitted EC Data for Sundry Notice #507235

Operator Submitted BLM Revised (AFMSS)

SPUD SR SPUD Sundry Type: SR

NMNM138893 NMNM138893 Lease:

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

BILL RAMSEY BILL RAMSEY Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM LEA State: NM County: LEA

Field/Pool: WOLFBONE, 98098 UNDESIGNATED

Well/Facility: GIPPLE FED COM 218H

GIPPLE FED COM 218H Sec 33 T24S R35E SESE 175FSL 670FEL 32.167210 N Lat, 103.366074 W Lon Sec 33 T24S R35E Mer NMP SESE 175FSL 670FEL