

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

OCD – HOBBS  
05/26/2020  
RECEIVED

**GAS CAPTURE PLAN**

Date: 07/29/2019

☒ Original Operator & OGRID No.: EOG Resources, Inc. 7377  
☐ Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

*Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).*

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Yukon 20 Fed Com 701H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 702H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 703H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 704H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 705H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 706H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 707H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 708H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 709H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 710H **	30-025-***** 47194	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission
Yukon 20 Fed Com 711H	30-025-*****	A-20-24S-34E	634' FNL & 1129' FEL	±3500	None Planned	APD Submission

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **Enterprise & Regency Field Services** and will be connected to **EOG Resources** low/high pressure gathering system located in Lea County, New Mexico. **EOG Resources** provides (periodically) to **Enterprise & Regency Field Services** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **EOG Resources** and **Enterprise & Regency Field Services** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **Enterprise & Regency Field Services** Processing Plant located in Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

**Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the