

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM94186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
THISTLE UNIT 108H9. API Well No.
30-025-43727-00-X110. Field and Pool or Exploratory Area
TRIPLE X11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

E-Mail: Rebecca.Deal@dvn.com

3a. Address

P O BOX 250
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T23S R33E NENE 315FNL 800FEL
32.296612 N Lat, 103.571350 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Ops Summary

(2/14/20 - 2/15/20) Spud @ 09:00. TD 17-1/2" hole @ 1443'. RIH w/ 34 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1431'. Tail w/ 1060 sx CIC, yld 1.83 cu ft/sk. Disp w/ 220 bbls BW. Circ 490 sx cmt to surf. Install WH, tst seals to 5K upper and lower, OK. PT BOPE 250/5000psi, held each tst 10 min, OK. PT csg to 1500psi for 30 mins, OK. RR @23:00

(2/16/20 - 2/23/20) TD 9-7/8" hole @ 11,780'. RIH w/ 258 jts 8-5/8" 32# P-110HSCY TLW csg, set @ 11,768'. Lead w/ 500 sx CIC, yld 5.02 cu ft/sk. Tail w/ 220 sx CIC, yld 1.39 cu ft/sk. Disp w/ 718 bbls FW. Circ 404 sx cmt to surf. Install packoff and tst seals to 5,000psi, OK. RR@11:00.

(3/26/20 - 4/22/20) PT BOPE 250/10,000psi, annular to 250/5000, mud line to 7500psi, OK. PT csg

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #513530 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/30/2020 (20PP2448SE)**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 04/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 05/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PM

Additional data for EC transaction #513530 that would not fit on the form

32. Additional remarks, continued

to 2500 psi for 30min, OK. TD 7-7/8" hole @ 28,045'. RIH w/ 254 jts 5-1/2" 20# P110 EC VAM21HT csg & 341 jts 5-1/2" 20# P-110EC DWC/C IS PLUS csg, set @ 28,039'. Lead w/ 360 sx CIH, yld 1.57 cu ft/sk. Tail w/ 1860 sx CIH, yld 1.56 cu ft/sk. Disp w/ 622 bbls BW. TOC @ 9809'. Install packoff & tst seals to 10,000psi, OK. Push Pull 40K, OK. RR @ 23:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #513530

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM94186	NMNM94186
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	BRINNINSTOOL; WC W	TRIPLE X
Well/Facility:	THISTLE UNIT 108H Sec 21 T23S R33E Mer NMP NENE 438FNL 734FEL	THISTLE UNIT 108H Sec 21 T23S R33E NENE 315FNL 800FEL 32.296612 N Lat, 103.571350 W Lon