Form 3160-5 (June 2015)	UNITED STATES Rec'd 5/6/2020 - NMOCD FORM APPROVED						
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC063798		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. BLUE KRAIT 23-14 FED 36H		
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRACT: Rebecca.Deal@dvn.com					9. API Well No. 30-025-46465-00-X1		
			o. (include area code) 28-8429		10. Field and Pool or Exploratory Area BRINNINSTOOL WOLFCAMP		
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
Sec 23 T24S R33E SWSW 245FSL 1010FWL 32.196522 N Lat, 103.548378 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	-	Iraulic Fracturing	□ Reclam		Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	—	v Construction g and Abandon		arily Abandon	Other Drilling Operations	
	Convert to Injection	🗆 Plug		□ Water I	-		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary							
(1/16/20 ? 1/17/20) Spud @ 04:30. TD 17-1/2" hole @ 1314'. RIH w/ 31 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1297'. Lead w/ 324 sx CIA, yld 1.83 cu ft/sk. Disp w/ 195 bbls FW. Circ 472 sx cmt to surf. Install WH. RR @07:30 (1/29/20 ? 2/6/20) Skid Rig to well. PT BOPE 250/10,000psi, held each tst 10 min, OK. PT csg to 1500psi for 30 mins, OK. TD 9-7/8" hole @ 11,674'. RIH w/ 257 jts 8-5/8" 32# P-110 TLW csg, set @ 11,658'. Lead w/ 610 sx CIA, yld 4.36 cu ft/sk. Tail w/ 180 sx CIA, yld 1.39cu ft/sk. Disp w/ 708 bbls disp. Circ 718 sx cmt to surf. Install packoff and tst to 10,000psi, OK. RR @ 15:00 MST.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #510627 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/14/2020 (20PP2024SE)							
Name(Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission)			Date 04/13/2020				
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGIN		Date 04/17/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN		D ** BLM REVISEI	D **	

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## Additional data for EC transaction #510627 that would not fit on the form

## 32. Additional remarks, continued

(3/12/20 ? 3/26/20) PT BOPE 250/10,000psi, held each tst 10 min, OK. PT csg to 2500 psi, OK. TD 7-7/8" hole @ 22,867'. RIH w/ 560 jts 5-1/2" 20# P110HP csg, set @ 22,852'. Lead w/ 370sx CIH, yld 1.54 cu ft/sk. Tail w/ 1315 sx CIH, yld 1.54 cu ft/sk. Disp w/ 506 bbls disp. TOC @ 3000'. Install packoff & tst to 10,000psi, OK. Perform 40K overpull tst & retest packoff, OK. RR @ 19:30.

## Revisions to Operator-Submitted EC Data for Sundry Notice #510627

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC0063798	NMLC063798
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BRINNINSTOOL; WC	BRINNINSTOOL WOLFCAMP
Well/Facility:	BLUE KRAIT 23-14 FED 36H Sec 23 T24S R33E Mer NMP SWSW 245FSL 1010FWL	BLUE KRAIT 23-14 FED 36H Sec 23 T24S R33E SWSW 245FSL 1010FWL 32.196522 N Lat, 103.548378 W Lon