Form 3160-5	UNITED STATES Rec'd 5/6/2020					FORM APPROVED	
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires: January 31, 2018		
SUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC063798		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. BLUE KRAIT 23 FED 33H		
Contact: REBECCA DEAL					9. API Well No.		
DEVON ÉNERGY PRODUCTION CONTRAIN: Rebecca.Deal@dvn.com 3a. Address 3b. Phone No. (include area code)					30-025-46540-00-X1 10. Field and Pool or Exploratory Area		
			28-8429		BRINNINSTOOL WOLFCAMP		
4. Location of Well (Footage, Sec.,		11. County or Parish, State					
Sec 23 T24S R33E SESE 20 32.196400 N Lat, 103.53828	LEA COUNTY, NM		NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	-	Iraulic Fracturing	🗖 Reclam	ation	U Well Integrity	
Subsequent Report	Casing Repair	_	v Construction	□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans		g and Abandon Paak	□ Tempor □ Water I	arily Abandon		
13. Describe Proposed or Completed O					•	vinate dunction thereof	
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally. ork will be performed or provide ad operations. If the operation re abandonment Notices must be fi	, give subsurface e the Bond No. o esults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true ve Required sub ompletion in a p	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Drilling Ops Summary							
(2/29/20 - 3/2/20) Spud @ 0 csg, set @ 1310'. Lead w/ 9 Disp w/ 198 bbls FW. Circ 7	70 sx CIC, yld 1.65 cu ft/sl	k. Tail w/ 235	sx CIC, yld 1/33	cu ft/sk.			
(3/12/20 - 3/19/20) PT BOPI @ 12,016'. RIH w/ 264 jts 8- cu ft/sk. Tail w/ 540 sx CIH, Install packoff, PT to 5K for 1	5/8" 32# P-110 TLW csg, vld 1.14 cu ft/sk. Disp w/	set @ 12.005	'. Lead w/ 425 s	x CIH. vld 4	hole 28		
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For DEVON ENER(mmitted to AFMSS for proc	GY PRODUCT	ON COMPAN, sei	nt to the Hob	bs		
Name(Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission)			Date 04/13/2				
	THIS SPACE F		AL OR STATE	OFFICE U	SE		
Approved By_ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 04/17/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen				willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM RE	/ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN) ** BLM REVISE	D **	

Additional data for EC transaction #510634 that would not fit on the form

32. Additional remarks, continued

(4/2/20 - 4/9/20) PT BOPE 250/10,000psi for 10 min, OK. PT csg to 2500 psi for 30min, OK. TD 7-7/8" hole @ 17,591'. RIH w/ 422 jts 5-1/2" 20# P110 CDC-HT csg, set @ 17,569'. Lead w/ 1005 sx CIPOZ MIX, yld 1.63 cu ft/sk. Tail w/ 830 sx CIPOZ MIX, yld 1.51 cu ft/sk. Disp w/ 389 bbls disp. Circ 339 sx spacer to surf. TOC @ 1665'. Install packoff & tst to 10,000psi for 10min, OK. Install TA cap. PT void to 5K and tst seals to 10K for 15min, OK. RR @ 05:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #510634

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC0063798	NMLC063798
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BRINNINSTOOL; WC	BRINNINSTOOL WOLFCAMP
Well/Facility:	BLUE KRAIT 23 FED 33H Sec 23 T24S R33E Mer NMP SESE 200FSL 1144FEL	BLUE KRAIT 23 FED 33H Sec 23 T24S R33E SESE 200FSL 1144FEL

L 32.196400 N Lat, 103.538284 W Lon