Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

## BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM114998 6. If Indian, Allottee or Tribe Name

	ii. Oscioliii oloo o (Al-	b) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth		SIOUX 25-36 STATE FED COM 10H				
Name of Operator     CAZA OPERATING LLC		9. API Well No. 30-025-46561-00-X1				
3a. Address 200 NORTH LORRAINE SUIT MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 985-415-9729		10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T.		11. County or Parish, State				
Sec 25 T25S R35E NWNE 83 32.108082 N Lat, 103.317558		LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, F	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
D Nation of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		<b>⋈</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			Drilling Operations	
	☐ Convert to Injection	☐ Plug Back				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ration: Clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation repandonment Notices must be fil	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vert  Required subs  pupletion in a ne	cical depths of all perting sequent reports must be sew interval, a Form 316	nent markers and zones.  filed within 30 days 0-4 must be filed once	
02/21/2020 ? Spud well.						
02/22/2020 ? Drilled 17.5? hol	le to 1200?MD. Ran 13.3	75? J55 54.5# STC casing to 1	1184?MD. Ce	ement		

with 590sx Lead 12.9ppg Class C and 320sx Tail 14.8ppg Class C. Circulate 254sx surface. WOC 8 hours. Test BOPs, test good. Test casing to 1500psi for 30 mins, test good.

02/29/2020 - Drilled 12.25? hole to 8936?MD. Ran 9.625? 40# HCL80 BTC casing to 6658?MD and 9.625? 47# HCL BTC casing to 8914?MD. DVT at 4636?MD and ECP at 4640?MD. Cement Stage 1 with 860sx lead 11.5ppg Class H and 200sx tail 15.6ppg Class H. Plug did not bump. Checked float and float held. Inflate packer and perform integrity test. Test good. Open DVT. Circulate, did not circulate cement off top of ECP. Cement stage 2 with 1450sx lead 11.4ppg Class C and 150sx tail 14.8ppg Class C. Circulated 20x cement over above the company in the POP stack. Circulated 2sx cement over shakers. 5bbls cement in the BOP stack.

14. I hereby certify that to	he foregoing is true and correct.  Electronic Submission #510675 verifie For CAZA OPERATING Committed to AFMSS for processing by PRI	LLĆ, se	ent to the Hobbs					
Name(Printed/Typed)	STEVE MORRIS	Title	ENGINEER					
Signature	(Electronic Submission)	Date	04/14/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER		Date 04/17/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			: Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #510675

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: OTHER SR

Lease: NMNM114998 NMNM114998

Agreement:

Operator: CAZA OPERATING

CAZA OPERATING LLC 200 NORTH LORRAINE SUITE 1550 MIDLAND, TX 79701 200 N. LORRAINE ST #1550 MIDLAND, TX 79701

Ph: 985-415-9729 Ph: 432.638.8475

STEVE MORRIS STEVE MORRIS Admin Contact:

ENGINEER ENGINEER

E-Mail: steve.morris@morcorengineering.com E-Mail: steve.morris@morcorengineering.com

Ph: 985-415-9729 Ph: 985-415-9729

STEVE MORRIS ENGINEER STEVE MORRIS ENGINEER Tech Contact:

E-Mail: steve.morris@morcorengineering.com E-Mail: steve.morris@morcorengineering.com

Ph: 985-415-9729 Ph: 985-415-9729

Location:

NM LEA State: County: NM LEA

Field/Pool: DOGIE DRAW / WC-025 G-09 **WOLFCAMP** 

SIOUX 25-36 STATE FED COM 10H Sec 25 T25S R35E Mer NMP NWNE 83FNL 1449FEL Well/Facility:

SIOUX 25-36 STATE FED COM 10H Sec 25 T25S R35E NWNE 83FNL 1449FEL

32.108414 N Lat, 103.317401 W Lon 32.108082 N Lat, 103.317558 W Lon