Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Rec'd 5/6/2020 - NM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well Image: Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC Contact: MELANIE COLLINS E-Mail: melanie_collins@xtoenergy.com 3a. Address 6401 HOLIDAY HILL ROAD, BLDG 5 MIDLAND, TX 79707 3b. Phone No. (include area code) Ph: 432-218-3709					OCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM01206A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000326X 8. Well Name and No. BIG EDDY UNIT 29E VADER 106H 9. API Well No. 30-025-46655-00-X1 10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T20S R32E SWSW 124FSL 295FWL 32.566971 N Lat, 103.778931 W Lon					11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
 ☐ Notice of Intent ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity ☐ Casing Repair ☐ New Construction ☐ Recomplete ☑ Other Drilling Operations 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrace locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on flew with IX/BLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 03/28/2020-03/31/2020 Drill 24 in hole to TD 1004. Set 18.625 inch J55 BTC 87.5 lb csg to 999. Cmt w/ 1110 sx/ 384 bbls/ 1.94 yld Class C Lead cmt, then 615 sx/ 147 bbls/ 1.34 yld Class C Tail cmt. Circ 153 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test. 03/31/2020-04/04/2020 Drill 17.5 inch hole to TD 2521. Set 13.375 inch HCL-80 BTC 68 lb csg to							
 2516. Cmt w/ 1280 sx/ 444 bbls/ 1.94 yld Class C Lead cmt, then 550 sx/ 130 bbls/ 1.33 yld Class C Tail cmt. Circ 200 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #511891 verified by the BLM Well Information System 							
For XTO PERMIAN OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/22/2020 (20PP2148SE)							
Name(Printed/Typed) MELANIE COLLINS T			Title REGULATORY ANALYST				
Signature (Electronic S	Signature (Electronic Submission) Date 04/21/2020						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter with							
(Instructions on page 2)							

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #511891 that would not fit on the form

32. Additional remarks, continued

04/04/2020-04/08/2020 Drill 12.25 inch hole to TD 5053. Set 9.625 inch HCP-110 BTC 40 lb csg to 5043. DV tool set at 2564. Cmt w/ 1295 sx/ 484 bbls/ 2.10 yld Class C Lead cmt, then 575 sx/ 136 bbls/ 1.33 yld Class C Tail cmt. Circ 276 bbls to surface. WOC. TOC at surface. Test csg to 1500 psi 30 minutes. Good test.

KOP 9231

04/08/2020-04/20/2020 Drill 8.75 inch hole to TD 13093. Drill 8.5 inch hole to TD of well at 15350 on 04/17/2020. Set 5.5 inch P-110 RY CC 20 lb csg to 15339. Cmt w/ 720 sx/ 333 bbls/ 2.6 yld Class 50/50 Poz Lead cmt, then 1390 sx 331 bbls/ 1.34 yld Class 50/50 Poz Tail cmt. Circ 28 bbls to surface. TOC at surface.

04/19/2020 PBTD 15337

04/20/20 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #511891

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM01206A	NMNM01206A
Agreement:		891000326X (NMNM68294X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD, BLDG 5 MIDLAND, TX 79707 Ph: 4326828873
Admin Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com
	Ph: 432-218-3709	Ph: 432-218-3709
Tech Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com
	Ph: 432-218-3709	Ph: 432-218-3709
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WILDCAT BONE SPRING	WILDCAT - BONE SPRING
Well/Facility:	BIG EDDY UNIT 29E VADER 106H Sec 16 T20S R32E Mer NMP SWSW 124FSL 295FWL 32.566320 N Lat, 103.778882 W Lon	BIG EDDY UNIT 29E VADER 106H Sec 16 T20S R32E SWSW 124FSL 295FWL 32.566971 N Lat, 103.778931 W Lon