Rec'd 4/21/2020								
	rm 3160-5				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM138893					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well   ☑ Oil Well □ Gas Well   □ Other					8. Well Name and No. GIPPLE FED COM 134H			
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46669-00-X1			
3a. Address3b. Phone No. (include area code)602 PARK POINT DRIVE SUITE 200Ph: 720-360-4028GOLDEN, CO 80401Ph: 720-360-4028					10. Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 33 T24S R35E SESE 175FSL 695FEL 32.167210 N Lat, 103.366158 W Lon					LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	Deepe	en	Product	ion (Start/Resume)	□ Wate	er Shut-Off	
—	□ Alter Casing	🗖 Hydra	ulic Fracturing	Reclamation	ation	□ Well	Integrity	
Subsequent Report	Casing Repair	🗖 New (	Construction	🗖 Recomp	lete	Drilling	r 9 Operations	
Final Abandonment Notice	Change Plans				emporarily Abandon		operations	
Convert to Injection Plug Back								
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
4/1/2020: Drill 6 3/4 inch production hole to 22465 ft MD. 4/9/2020: Run 5 1/2 inch production casing to 11339 ft MD. Switch over to 5 inch production casing and run from 11339 ft MD to 22448 ft MD. Pump 40 bbls mud, 135 bbls MRF fluid, followed by 1337 sxs of 15.8 ppg tail cmt. Drop plug and displace with 406 bbls brine. 45 bbls of mud spacer pushed back to surface.								
Production Casing Details: Date 4/9/2020, Fluid type Oil Based Mud, Hole 6.75 inch, Csg Size 5.5 inch, Weight 23 lbs, Grade P-110, Est TOC 0, Depth set 11339 ft, Cement 1337 sacks, Yield 1.18, Class H								
Production Liner Details: Date 4/9/2020, Fluid type Oil Based Mud, Hole 6.75 inch, Csg Size 5 inch, Weight 18 lbs, Grade P-110, Depth set 22448 ft.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #510533 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/14/2020 (20PP2020SE)								
Name(Printed/Typed) BILL RAM	•			ATORY AN	. ,			
Signature (Electronic	Signature (Electronic Submission) Date 04/13/2020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 04/		te 04/17/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REVISED **								

n

## Additional data for EC transaction #510533 that would not fit on the form

## 32. Additional remarks, continued

Rig Release on 4/11/2020 at 13:00 TD well on 4/9/2020 at 22465 ft MD, TVD at 12146 ft. PBMD at 22406 ft, TVD at 12145 ft.

## Revisions to Operator-Submitted EC Data for Sundry Notice #510533

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138893	NMNM138893
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-07 S243517D; MID	UNDESIGNATED
Well/Facility:	GIPPLE FED COM 134H Sec 33 T24S R35E SESE 175FSL 695FEL	GIPPLE FED COM 134H Sec 33 T24S R35E SESE 175FSL 695FEL 32.167210 N Lat, 103.366158 W Lon