Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS DISTRICT RCVD 4/1/2020

FORM APPROVED

OMB NO. 1004-013	7
Expires: January 31, 20	01

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5. L	ease Serial No	
١	MNM19858	3

SONDKI NO NOCO AND KEI OKTO ON WELLS			141/1141/110000				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HAWK 35 FED 707H		
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46841-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		10. Field and Pool or Exploratory Area PERMIAN					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	<u> </u>			11. County or Parish, State		
Sec 35 T24S R33E NENE 295FNL 1258FEL 32.180527 N Lat, 103.538643 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomp	olete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drining Operations	
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03-29-2020 6-3/4" HOLE 03-29-2020 Production Hole @ 17,759' MD, 12,430' TVD Casing shoe @ 17,736' MD, 12,430' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,330') (MJ @ 10,425' and 20,593') Ran 5-1/2", 20#, ICYP-110 TXP (11,330' - 11,893') Ran 5-1/2", 20#, ICYP-110 TXP (11,893' - 17,736') Cement w/ 1,107 sx Class H (1.08 yld, 14.5 ppg) Test casing to 5,900 psi for 15 min - Good Did not circ cement to surface, TOC @ 10,763' by Cal Waiting on CBL RR 03-30-2020 Completion to follow							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #508900 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/30/2020 (20PP1847SE) Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR							
Name(Printed/Typed) EMILY FC	JLL15		Title SR REC	JULATURY	ADMINISTRATOR		
Signature (Electronic S	Submission)		Date 03/30/2	020			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 03/31/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
			-				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Revisions to Operator-Submitted EC Data for Sundry Notice #508900

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM19858 Lease: NMNM19858

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98092 WC025 G09 S243336I **PERMIAN**

HAWK 30 FED COM 707H Sec 35 T24S R33E 295FNL 1258FEL Well/Facility:

HAWK 35 FED 707H Sec 35 T24S R33E NENE 295FNL 1258FEL 32.180527 N Lat, 103.538643 W Lon