

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|-------------------------------------|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | 5. Lease Serial No. NMNM86153 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY | | | | 8. Lease Name and Well No. FLUFFY CAT 16-21 STATE FED COM 214H | |
| 3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | | | | 9. API Well No. 30-025-45729-00-X1 | |
| 3a. Phone No. (include area code) Ph: 405-552-6560 | | | | 10. Field and Pool, or Exploratory SAND DUNES-BONE SPRING, SOUTH | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2526FSL 2101FWL 32.304287 N Lat, 103.681364 W Lon Sec 16 T23S R32E Mer NMP At top prod interval reported below NESW 2055FSL 1793FWL 32.302990 N Lat, 103.682360 W Lon Sec 16 T23S R32E Mer NMP At total depth SESW 22FSL 1724FWL 32.282884 N Lat, 103.682576 W Lon | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 16 T23S R32E Mer NMP | |
| 14. Date Spudded 04/04/2019 | | 15. Date T.D. Reached 05/01/2019 | | 17. Elevations (DF, KB, RT, GL)* 3680 GL | |
| 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 10/12/2019 | | | | | |
| 18. Total Depth: MD 18766 TVD 10668 | | 19. Plug Back T.D.: MD 18318 TVD | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | | 1243 | | 1030 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | | 4472 | | | | | |
| 12.250 | 9.625 P110EC | 40.0 | | 4849 | | 1378 | | 0 | |
| 8.750 | 5.500 P110RY | 17.0 | | 10974 | | | | | |
| 8.500 | 5.500 P110RY | 17.0 | | 18747 | | 2549 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 11445 | 18618 | 11445 TO 18618 | 0.000 | 984 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 11445 TO 18618 | FRAC TOTALS 284099 BBLS FLUID & 15522049# PROP, 107 BBLS ACID |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|--------------|--------------|----------------|-----------------------|-----------------|-------------------|
| 10/19/2019 | 11/10/2019 | 24 | → | 2110.0 | 3329.0 | 2137.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL 2110 | Gas MCF 3329 | Water BBL 2137 | Gas:Oil Ratio 1577 | Well Status POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #498550 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PM

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

| | |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--|------------------------------|--------|------------------------------|--|------------------------------|
| RUSTLER SALADO DELAWARE BONE SPRING | 1108 1459 4737 8587 | | | RUSTLER SALADO DELAWARE BONE SPRING | 1108 1459 4737 8587 |

32. Additional remarks (include plugging procedure):
 As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. & ELECTRONICALLY SUBMITTED TO THE NMOCD

8/23/2019-9/19/2019: MIRU WL & PT:PRESS'D TO 8500 PSI, TSTD CSG GOOD 30 MINS. TIH & ran CBL, 0 TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. Perf Bonespring 11445-18618, total 984 holes. Frac'd 11445-18618, in 30 stages. Frac totals 284099 bbls fluid & 15522049# PROP, 107 BBLS ACID, ND frac, MIRU PU, NU BOP, DO plugs & CO to landing

33. Circle enclosed attachments:

| | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #498550 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/20/2020 (20CRW0059SE)

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission) Date 01/09/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #498550 that would not fit on the form

32. Additional remarks, continued

collar: 18701' MD. CHC, FWB, ND BOP. Tubing has not been set.

Revisions to Operator-Submitted EC Data for Well Completion #498550

| | Operator Submitted | BLM Revised (AFMSS) |
|-----------------------------------|---|---|
| Lease: | NMNM86153 | NMNM86153 |
| Agreement: | | |
| Operator: | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560 | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571 |
| Admin Contact: | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 |
| Tech Contact: | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 | JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560 |
| Well Name: Number: | FLUFFY CAT 16-21 STATE FED COM 214H | FLUFFY CAT 16-21 STATE FED COM 214H |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| S/T/R: | Sec 16 T23S R32E Mer | Sec 16 T23S R32E Mer NMP |
| Surf Loc: | NESW 2526FSL 2101FWL 32.304287 N Lat, 103.681364 W Lon | NESW 2526FSL 2101FWL 32.304287 N Lat, 103.681364 W Lon |
| Field/Pool: | SAND DUNES; BONE SPRING, | SAND DUNES-BONE SPRING, SOUTH |
| Logs Run: | GAMMA RAY, CBL | GAMMARAY CBL |
| Producing Intervals - Formations: | BONESPRING | BONE SPRING |
| Porous Zones: | RUSTLER SALADO DELAWARE BONESPRING | RUSTLER SALADO DELAWARE BONE SPRING |
| Markers: | RUSTLER SALADO DELAWARE BONESPRING | RUSTLER SALADO DELAWARE BONE SPRING |

Harms, Jenny

From: cwalls@blm.gov
Sent: Monday, April 20, 2020 3:35 PM
To: Harms, Jenny
Subject: Well FLUFFY CAT 16-21 STATE FED COM 214H
Attachments: EC498550.pdf

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 498550. Please be sure to open and save all attachments to this message, since they contain important information.