<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OCD - HOBBS 04/15/2020 RECEIVED Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | | | | | | | | | NSPORT | |
|---|--|--|--|--------------------------------------|--|-----------------------|------------------------|----------------------|--|--|
| | ame and Add erating LLC | | | ² OGRID Number 229137 | | | | | | |
| 2208 W. | Main Street NM 88210 | | | ³ Reas | ³ Reason for Filing Code/ Effective Date NW | | | | | |
| ⁴ API Numbe | | ⁵ Pool Name | | | | | | ⁶ Pool Co | | |
| 30 – 025-45 | 5787 | Red Hills; Bone Spring North | | | | | | 96434 | | |
| ⁷ Property Co | 803 | ⁸ Property Name Baseball Cap Federal Com | | | | | | ⁹ Well Nu | mber 608H | |
| | rface Locat | | T (T) | E 46 41 | N 416 41 T | F 46 | 41 1 | C 4/557 433 | | |
| Ul or lot no. M | 25 2 | 4S 34E | Lot Idn | 340 | North/South Li South | ne Feet fr 97 | | East/West li West | ne County Lea | |
| | ttom Hole l | | · . · · | T 10 11 | N 1 10 11 11 | - I | | | | |
| Ul or lot no. D | | rnship Range 34E | Lot Idn | 195 | North/South Li North | ne Feet ir | | East/West li West | ine County Lea | |
| 12 Lse Code F | ¹³ Producing M Code | Da | te | ¹⁵ C-129 Pern | nit Number 1 | ⁶ C-129 Ef | fe cti ve Da | ate 17 (| C-129 Expiration Date | |
| _ | F and Gas Tra | 2/22 | 2/20 | | | | | | | |
| ¹⁸ Transport | | ter Name | | | | ²⁰ O/G/W | | | | |
| OGRID | | and Address ACC | | | | | | | 0 | |
| | | | | | | | | - | 0 | |
| 24650 | | Targa Midstream Services, LP | | | | | | | G | |
| 24650 | | 1000 Louisiana – Ste 4700 Houston, TX 77002 | | | | | | - | <u> </u> | |
| 279421 | | Holly Refining and Marketing | | | | | | | 0 | |
| 278421 | | | | | | | | - | <u> </u> | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| IV. Well | l Completio | n Data | | | | | | | | |
| ²¹ Spud Date 5/6/19 | | Ready Date 23 TD 22,630' | | | 24 PBTD 25 Perfora 12,926-22 | | Perforatio 926-22,4 | ons 70' | ²⁶ DHC, MC | |
| ²⁷ Hole Size | | ²⁸ Casing | | · | ²⁹ Depth | | | | acks Cement | |
| 143/4" | | 1 | 10 3/4" | | 1311' | | | 950 | | |
| 9 7/8" | | | 7 5/8" | | | 11974' | | 1950 | | |
| 63/4" | | 5 1/2" | | | 1197 | 4' | | | 1950 | |
| | | | 5 1/2" | | 2263 | | | | 1650 | |
| | .,, | | 5 1/2" 2 7/8" | | | 0' | | | | |
| | | | | | 2263 | 0' | | | | |
| V. Well | | | | | 2263 | 0' | | | | |
| V. Well 31 Date New 2/22/20 | Test Data Oil 32 Ga | | 2 7/8" | est Date //22/20 | 2263 | 0', 3', | | Pressure 600# | | |
| 31 Date New | Test Data Oil 32 Ga | s Delivery Date | 2 7/8" 33 T 2, 39 | | 2263 1199 | 0' 3' | | | 1650 36 Csg. Pressure | |
| 31 Date New 2/22/20 37 Choke Si 21/64 | Test Data Oil 32 Ga | S Delivery Date 2/22/20 38 Oil 719 es of the Oil Conse | 27/8" 33 T 2/ 39 ervation D | Water 2588 | 2263 1199 34 Test Len 24 Hrs | 0' 3' (gth | 10 | | 36 Csg. Pressure 1500# 41 Test Method Flowing | |
| 31 Date New 2/22/20 37 Choke Si 21/64 42 I hereby cert been complied | Test Data Oil 32 Ga ize ify that the rul with and that | 38 Oil 719 es of the Oil Consecte information give | 27/8" 33 T 2/ 39 ervation D ven above | Water 2588 | 2263 1199 34 Test Len 24 Hrs | 0' 3' (gth | 10 | 600# | 36 Csg. Pressure 1500# 41 Test Method Flowing | |
| 31 Date New 2/22/20 37 Choke Si 21/64 42 I hereby cert been complied complete to the Signature: | Test Data Oil 32 Ga ize ify that the rul with and that e best of my kr | 38 Oil 719 es of the Oil Conse the information give towledge and believe | 27/8" 33 T 2/ 39 ervation D ven above | Water 2588 Division have is true and | 2263 1199. 34 Test Len 24 Hrs 40 Gas 1017 | O'L CC | 1(DNSERVA | TION DIVI | 36 Csg. Pressure 1500# 41 Test Method Flowing | |
| 31 Date New 2/22/20 37 Choke Si 21/64 42 I hereby cert been complied complete to the Signature: | Test Data Oil 32 Ga ize ify that the rul with and that | 38 Oil 719 es of the Oil Conse the information give towledge and believe | 27/8" 33 T 2/ 39 ervation D ven above | Water 2588 Division have is true and | 2263 1199 34 Test Len 24 Hrs 40 Gas 1017 Approved by: | OIL CO | 1(DNSERVA | TION DIVI | 36 Csg. Pressure 1500# 41 Test Method Flowing | |
| 37 Choke Si 21/64 42 I hereby cert been complied complete to the Signature: A Printed name: Amanda Av | Test Data Oil 32 Ga ize ify that the rul with and that e best of my kr manda //ery | 38 Oil 719 es of the Oil Conse the information give towledge and believe | 27/8" 33 T 2/ 39 ervation D ven above | Water 2588 Division have is true and | 2263 1199. 34 Test Len 24 Hrs 40 Gas 1017 | OIL CO | 1(DNSERVA | TION DIVI | 36 Csg. Pressure 1500# 41 Test Method Flowing | |
| 31 Date New 2/22/20 37 Choke Si 21/64 42 I hereby cert been complied complete to the Signature: A Printed name: | Test Data Oil 32 Ga ize ify that the rul with and that e best of my kr manda //ery | 38 Oil 719 es of the Oil Conse the information give towledge and believe | 27/8" 33 T 2/ 39 ervation D ven above | Water 2588 Division have is true and | 2263 1199 34 Test Len 24 Hrs 40 Gas 1017 Approved by: P | OIL CO | DNSERVA | TION DIVI | 36 Csg. Pressure 1500# 41 Test Method Flowing | |