

| | | | | | | | | | |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28b. Production - Interval C | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

| | | | | | | | | | |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 28c. Production - Interval D | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

| | |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------------|-------|--------|------------------------------|-----------------------|-------------|
| | | | | | Meas. Depth |
| BASE OF SALT | 5253 | | | BASE OF SALT | 5253 |
| LAMAR | 5537 | | | LAMAR | 5537 |
| BELL CANYON | 5563 | | | BELL CANYON | 5563 |
| CHERRY CANYON | 6550 | | | CHERRY CANYON | 6550 |
| BRUSHY CANYON | 8170 | | | BRUSHY CANYON | 8170 |
| BONE SPRING LIMESTONE | 9377 | | | BONE SPRING LIMESTONE | 9377 |
| FIRST BONE SPRING | 10650 | | | FIRST BONE SPRING | 10650 |
| SECOND BONE SPRING | 11206 | | | SECOND BONE SPRING | 11206 |

32. Additional remarks (include plugging procedure):
 THIRD BONE SPRING 12261

| | | | |
|---|--------------------|---------------|-----------------------|
| 33. Circle enclosed attachments: | | | |
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #509069 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs

| | |
|---|---------------------------------|
| Name(<i>please print</i>) <u>AMANDA AVERY</u> | Title <u>REGULATORY ANALYST</u> |
| Signature _____ (Electronic Submission) | Date <u>03/31/2020</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.