Intent API#	25-462	As Drill	led X								OC.	D - P 4 28 ' ECE'	OBBS 2020 IVED		
	rator Nar					Pro	perty N	ame:						Well Number	
1 '		PRODU	CTION	COM	PANY		EO TI			SS 1	3 24	33 /	AR	135H	
Kick C	Off Point	(KOP)	Range	Lot	Feet		From N	1/5	Feet		From	ı E/W	County		
D	13	248	33E		222		N	,, 5	330		E	-, ••	LEA		
Latitu N 3	de 2.2242	389			Longitu W 10		3139	72					NAD 83		
First T	ake Poir	nt (FTP)													
UL D	Section 13	Township 24S	Range 33E	Lot 4	Feet 402		From N	I/S	Feet 339		From E	E/W	County LEA		
Latitu			002		Longitu		3142	71	000		_		NAD 83		
Last T	ake Poin	t (LTP)													
UL M	Section 13	Township 24S	Range 33E	Lot 13	Feet 183	Fro S	om N/S	Feet 323		From E	E/W	Count	Y		
Latitu					Longitu	ide	3136					NAD 83			
Is this	well the	defining v	vell for th	e Horiz	zontal Sp	oacin	ng Unit?		Y						
ls this	well an	infill well?		N	]										
	ll is yes p ng Unit.	lease prov	ide API if	availab	ole, Opei	rator	Name	and v	vell nu	ımber	for [	Definii	ng well fo	r Horizontal	
API#			1												
Ope	rator Na	me:				Pro	perty N	lame						Well Number	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S St Francis Dr , Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico OIL CONSERVATION DIVISION OCD 1220 South St. E. Energy, Minerals & Natural Resources

RECEIVED

Revised August 1, 2011

**FORM C-102** 

AMENDED REPORT

1220 South St. Francis Dr. Santa Fe, NM 87505

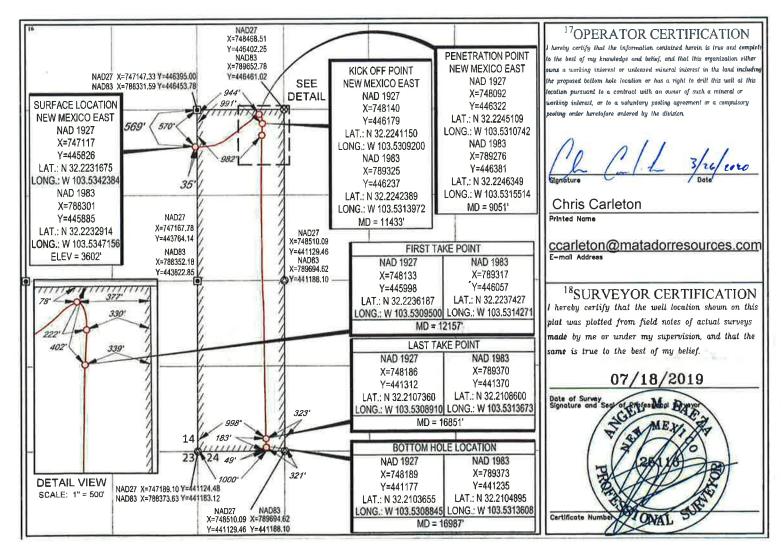
WELL LOCATION AND ACREAGE DEDICATION PLAT

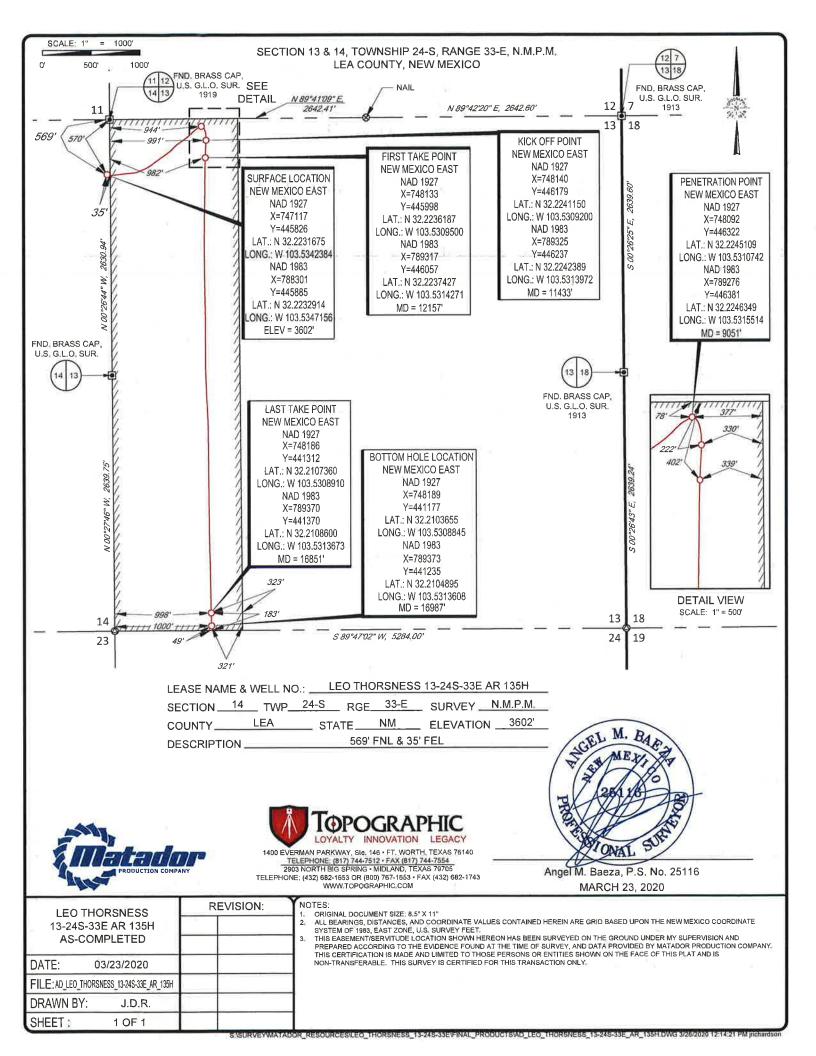
<sup>I</sup> API Numb	et'	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	1/ 1						
30-025-40	5282	96434	Red Hills; Bone Spring, Nor	th 🖊						
Property Code	Well Number									
326014		LEO THORSNESS 13-24S-33E AR								
OGRID No.		*Operator Name								
228937	3602'									
		100,000	Face Location							

East/West line County Feet from the North/South line Feet from the Lot Idn UL or lot no. Township Range 569' NORTH 35 EAST LEA 24-S 33-E 14 A

UL or lot no.	Section 13	Township 24-S	Range 33-E	Lot Idn	Feet from the 49'	North/South line SOUTH	Feet from the 1000'	East/West line WEST	County LEA
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or l	nfill <sup>14</sup> Cc	onsolidation Code	<sup>15</sup> Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-46282
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Bease 110.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	LEO THORSNESS 13 24 33 AR
PROPOSALS.)	Gas Well Other OCD - HOBBS	8. Well Number 135H
2. Name of Operator	Gas Well Other OCD O4 28 2020	9. OGRID Number
MATADOR PRODUCTIO	N COMPANY 04 28 20 PECEIVED	228937
3. Address of Operator	RLE	10. Pool name or Wildcat
5400 LBJ FREEWAY, ST	E 1500, DALLAS, TX 75240	RED HILLS; BONE SPRING, NORTH
4. Well Location		
Unit LetterA	: 569 feet from the S line and _	feet from the E line
Section 14	Township 24S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
Par In Supplied the	3602' GR	
10 Cl1	A a a a a a a i a ta Day ta Indianta Natura of Natio	Donart or Other Data
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF I	INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CASING [	☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	Drilling Sundry
13. Describe proposed or con	upleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or con of starting any proposed	npleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple (	and give pertinent dates, including estimated date
13. Describe proposed or con	npleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple (	and give pertinent dates, including estimated date
13. Describe proposed or cor of starting any proposed proposed completion or r	npleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple (ecompletion.	and give pertinent dates, including estimated date
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13. Describe proposed or con of starting any proposed proposed completion or r  Please see attached.  Spud Date: 08/24/19	Rig Release Date:	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of 9/11/19
13. Describe proposed or con of starting any proposed proposed completion or representation.  Please see attached.  Spud Date: 08/24/19  I hereby certify that the information of the starting any proposed or considerable proposed completion or representation or represent	Rig Release Date:  On above is true and complete to the best of my knowledge of the be	and give pertinent dates, including estimated date completions: Attach wellbore diagram of  9/11/19  dge and belief.  //St DATE Oct/13/20
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13. Describe proposed or consof starting any proposed proposed completion or representation.  Please see attached.  Spud Date: 08/24/19  I hereby certify that the information of the in	Rig Release Date:  On above is true and complete to the best of my knowledge of the be	and give pertinent dates, including estimated date completions: Attach wellbore diagram of  9/11/19  dge and belief.  //St DATE Oct/13/20

## DRILLING SUNDRY - LEO THORSNESS 13 24 33 AR 135H 30-025-46282

SPUD: 08/24/19 RR: 09/11/19 TD REACHED 09/06/19 TVD/MD: 12073'/16987'; PBTD 16970' REACHED 09/06/19

08/24/19: Spud well. Drill ahead.

08/25/19: Hole sz 17.5; Surface casing: MU shoe, 1 jt, FC, break circ, and run total 31 jts of 13 3/8" x 54.50# x J-55 x BTC csg. set @ 1377'. Pump 20 bbls spacer, lead cmt, 945 sks (319 bbl) @ 12.9 ppg, yield 1.89, water 9.99 gps. Tail cmt 410 sks (99.5 bbl) @ 14.8 ppg, yield 1.36, water 6.3 gps. Shut down, drop top plug, displace w/ 206 bbls water, bump plug w/ 1020 psi 500 over bleed off got 1.0 bbls back. Floats held. (240 bbls cmt back to surface). RD Halliburton. WOC 18.0 hrs.

08/26/19: Test surface csg t/ 910 psi for 30 min. Held. Good test. Drill ahead.

08/28/19: Hole sz 12.25; Intermediate casing: MU 2 jt shoe track, break circ. run total 120 jts of 9 5/8" x 40# x J-55 x BTC csg. Set @ 5307'. Pump 20 bbl gel spacer. Lead cmt 1215 sks (411 bbl.) @ 12.9 ppg yield 1.9, water 10.01 gal/sk. Tail cmt 520 sks (125 bbl) @ 14.8 ppg yield 1.35, water 6.25 gal/sk. shut down drop top plug, displaces w/ 395 bbl water bumped plug w/ 2200 psi 500 over, hold for 5 mins, bleed off 3 bbls back, floats held (bumped plug @ 22:13) Got 220 bbl cmt to surface. WOC 11.5 hrs. RD Halliburton.

08/29/19: Test casing to 1320 PSI. Held for 30 min. Good test. Drill ahead.

09/10/19: Hole sz 8.75. Production casing: MU shoe (1.80') 2 jts csg (94.68') FC (1.50'), Marker jt (18.58') NOV burst sub (2.0') 1 jt csg (46.94') #2 Burst sub (2.0') 1 jt csg (43.35') #3 Burst sub. Run113 jts 5 1/2 DWC/C-IS csg (5303.63') 1 marker jt (23.33') 1 jt of csg (47.24') 2nd marker jt (21.89') Run 130 jts 5 1/2 DWC/C-IS csg t/16970' (set depth). Pump 60 bbl. Tuned spacer @ 10.5 ppg Lead cmt: 715 sks (353 bbl) @ 11.0 ppg. yield 2.77, water 16.37gps. Tail cmt: 1650 sks. (423 bbl) @ 13.2 ppg yield 1.44, water 7.25 gps shut down, wash lines, drop top plug, displaces w/ 374 bbl KCL water (1<sup>st</sup> 20 bbl sugar) bumped plug 500 psi over @ 2800 psi held 5 min bleed off got 4 bbl back, floats held, lost returns at 290 bbls of displacement. Final pressure 2200 psi @ 3 bpm. WOC to achieve 100 psi compressive strength.

09/11/19: Install night cap; well secured. Drilling RR @ 04:00 hrs.

12/20/19: Opened well to perform production casing integrity test to 5950 psi for 30 min. Dropped 134 psi. Good test.

Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103					
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46282 5. Indicate Type of Lease					
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE X					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on a day 2405 140.					
87505	THE PERSON OF WHAT I	Z Y N - Hold A N					
SUNDRY NOT	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR, USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	LEO THORSNESS 13 24 33 AR					
PROPOSALS.)	HOBBS	0 W 11 N 1					
1. Type of Well: Oil Well X	Gas Well Other OCD - HOBBS	9. OGRID Number					
2. Name of Operator MATADOR PRODUCTION		9. OGRID Number 228937					
3. Address of Operator	N COMPANY 04/28/20 RECEIVED	10. Pool name or Wildcat					
-	E 1500, DALLAS, TX 75240	RED HILLS; BONE SPRING, NORTH					
4. Well Location	- 1300, DALLAG, 1X 13240	TREB THEES, BOTTE OF RING, NORTH					
Unit Letter A	569 feet from the S line and _	35 feet from the E line					
	Township 24S Range 33E	NMPM County LEA					
Section 14	11. Elevation (Show whether DR, RKB, RT, GR, e						
<b>为是不是一个的人,不是一个的人。</b>	3602' GR						
La sur de la Renada de la composición del composición de la compos	3002 3.1	NOTE THE PARTY OF					
12 Charle	Appropriate Box to Indicate Nature of Notice	Panort or Other Data					
12. Check	Appropriate Box to indicate Nature of Notice	ce, Report of Other Data					
NOTICE OF II	NTENTION TO: SU	JBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK							
TEMPORARILY ABANDON		DRILLING OPNS.□ P AND A □					
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEM	ENT JOB					
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM	I						
OTHER:	☐ OTHER: Per	forate, fracture treat, produce					
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date					
	work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of					
proposed completion or re	ecompletion. TVD/MD:12073'/16987'						
10/00/10 0	at a size for 00 win to 5050 noi Drop 434 noi	Cood test WSI sweiting free one					
12/20/19 Open well to te	st casing for 30 min to 5950 psi. Drop 134 psi.	Good test. Wor awaiting frac ops.					
	racture treat Bone Spring formation 12157' - 1	0001 W/12,229,300 IDS Sand					
in 25 stages.	nd Classician drillast						
01/24/20 Well secured a	I - 1. Well secured and SI awaiting flowback.						
03/03/20 Milling plugs 24 03/08/20 Flowback ops t							
03/09/20 Well begins to	•						
03/09/20 Well begins to	produce.						
*Describe tubing evention	to delay installation in order for well to clean up after fra	acture treatment and pressure to subside in					
order to safely install tubing.	to delay installation in order for well to clean up after no	acture treatment and probbato to subside in					
order to early metall tabling.							
Spud Date:	Rig Release Date:						
08/24/19	Tug Totals 2 wo.	09/11/19					
I hereby certify that the information	n above is true and complete to the best of my knowl	edge and belief.					
Thereby certify that the informatio	in above is true and complete to the cost of my intern	and constitution					
2		11/10/10					
SIGNATURE CLUSC 11	TITLE Sr Regulatory Anal	yst DATE 4/13/10					
L		070 074 0040					
Type or print nameAva Monroe	E-mail address: amonroe@matado	orresources.com PHONE: 972-371-5218					
For State Use Only							
APPROVED BY: Patricia Ma	artinez <sub>TITLE</sub> LM	DATE 04/28/2020					
Conditions of Approval (if any):	IIIDDLIVI						
Containond of tribito and (it any).							

1. WELL APINO.   30-025-46282   30	Submit To Appropria Two Copies	ate Distric	t Office		Г	_	State of New									Re		rm C-105 April 3, 2017		
10.1	District II	,			Ene							ŀ				100	711300 1	ipin 5, 2017		
District   Complete:   Compl	811 S. First St., Arter District III	sia, NM 8	8210									-	2. Type of Lo	ease						
	District IV										r.						D/INDI	AN		
											1100	_	5. State Off to Gas Douge 110.							
CALLACTONIRE ATTACHMENT (Fill in boxes #1 through #31 for Stace and Fee wells only)			LETION	OR	RECO	MPLE	TION REI	POR	I AI	NL	LOG	4	5 Lease Name or Unit Agreement Name							
C-144 CLOSURE ATT ACIMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33 and/or this said due plate to the C-144 closure report in accordance with 1915 it 71.3 K NMAC)   33 mitch this said due plate to the C-144 closure report in accordance with 1915 it 71.3 K NMAC)   33 mitch this said due plate to the C-144 closure report in accordance with 1915 it 71.3 K NMAC)   33 mitch with said due plate to the C-144 closure report in accordance with 1915 it 71.3 K NMAC)   34 mitch with said due plate to the C-144 closure report in accordance with 1915 it 71.3 K NMAC)   35 mitch with with with with said with said at the well, states a plat with the location of the temporary pit.   35 mitch with said with the location of the lemporary pit.   31 mitch with said with the location of the lemporary pit.   31 mitch with with the location of the lemporary pit.   31 mitch with with the location of the lemporary pit.   32 mitch with with said of the well, report the eacel location of the lemporary pit.   32 mitch with with said of the well, report the eacel location of the lemporary pit.   32 mitch with with said with with said of the well, report the eacel location of the lemporary pit.   33 mitch with with said with with sa		Ü	0.000 (8.11)		114 .1		O	11-	1				LEO THORSNESS 13 24 33 AR							
Type   Completion	☐ C-144 CLOS	URE AT	TACHMI	E <b>NT</b> (Fi	ll in boxe	s #1 thro	ough #9, #15 Da	te Rig l	Relea	sed	and #32 and/o	or		ber:	0	CD -!	HOB!	BS		
8. Same of Operator MATADOR PRODUCTION COMPANY 10. Address of Operator 11. Pool name or Wildout 12. Location   Unit Lir   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   E/W Line   County   Sturface:   A	7 Type of Compl	etion:										<u></u>	Потига							
Address of Operator	8. Name of Operator 9. OGRID																			
Section   Ontil Lir   Section   Township   Range   Lot   Feet-from the   N/S Line   Feet from the   E/W Line   County	MATADOR	PRC	DUCTION	ON CO	MPAN	Υ				_		_	22893	7	ildeat					
12.Location			O.T.	- 4500		4 O T	/ 75040									DDING	NOP	TH (06/3/)		
Surface: A   14   24S   33E   569   S   35   E   LEA								Lot		-	Feet from th	ne								
BH:   M	12.Location Surface:		_		+			Lot						1		_				
13 Date Fig. Received   15 Date Fig. Received   15 Date Fig. Received   16 Date Completed (Ready to Produce)   17.5 Elevations (DF and RKE)   08/14/19   03/03/09/20   17.5 Elevations (DF and RKE)   RT. GR. etc.   3602° GR   RT. GR.   3607°   20.0000   20.0	BH:				-									1	000	T v	,	LEA		
18. Total Measured Depth of Well   19. Plug Back Measured Depth   12073/16987   20. Was Directional Survey Mode?   21. Type Electric and Other Logs Rung/AJMMA   22. Producing interval(s), of this completion - Top, Bottom, Name   12157 - 16851' Bone Spring   23.   CASING RECORD (Report all strings set in well)   32. CASING SIZE   WEIGHT LB./FT.   DEPTH BET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED   12. Spring   17. 5   1355   1.36 C   0   1.00		14. D	ate T.D. R		15. L	ate Rig	Released			16.			(Ready to Pro							
22   Production   Production   Production   Production   Method   Production   Production   Method   Production   Method   Production	18. Total Measure	ed Depth			19. P	lug Bac		oth		20.	Was Directi		I Survey Made	?	21. Ty	pe Electri				
23.										Υ							6070!			
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  SURF: 13.375 J55 54.5# 1377' 17.5 1355 1.36 C 0  PROD: 5.5 P110 20.0# 5307' 12.25 1735 1.35 C 0  PROD: 5.5 P110 20.0# 16970' 8.75 2665 1.44 H 0  24. LINER RECORD 2.5. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  N/A SCREEN SIZE DEPTH SET PACKER SET  12157' - 16851'; 25 stages, 8 clusters per; 8 holes per  @ 0.40"  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Test Period 1268 2924 4794 2306  PROSILE To Prod'n For Calculated 24-Press. 1640 Hour Rate 1268 2924 4794 45.84  29. Disposition of Gas (Sold, used for fue!, vented, etc.) SCLD  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:  Latitude Longitude Name Title Date  Packer SET  HOUR SIZE CEMENT, 30 C 0 0  17.5 1355 1.36 C 0  0 17.5 1355 1.36 C 0  0 17.5 1.35 1.36 C 0  0 17.5 1.35 1.36 C 0  0 17.5 1.35 1.35 1.35 C 0  0 17.5 1.35 1.35 1.35 C 0  0 1.35 1.35 1.35 1.35 1.35 1.35 1.35 1.35		851' E	Bone Spri	ng		CAS	INC DEC	ORI	) (R	en	ort all str	in	os set in w	_	nent in	noie ros	107 - 1	0970		
SURF: 13.375		ZE.	WEIG	HT LB.					(1)			1112			CORD	AN	OUNT	PULLED		
PROD: 5.5  P110 20.0#  16970'  8.75  2665 1.44 H  0  24.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  NA  26. Perforation record (interval, size, and number)  12157' - 16851'; 25 stages, 8 clusters per; 8 holes per  © 0.40"  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  12157' - 16851'  12,229,360 lbs sand; fracture treat.  28.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  O3/15/20  Date of Test  Hours Tested  Choke Size  Prod'n For  Test Period  1268  2924  4794  2306  FlowTubing  Pressure  Calculated 24- Hour Rate  1268  2924  4794  45.84  30. Test Witnessed By  SOLD  SOLD  31. List Attachments  DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  34. If an on-site burial was used at the well, attach a plat with the location of the temporary pit.  35. Rig Release Date:  34. If an on-site burial was used at the well, attach a plat with the location of the on-site burial:  Latitude  Latitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Title  Date  Title  Title  Dat	SURF: 13.375														0					
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) 12157' - 16851'; 25 stages, 8 clusters per; 8 holes per ② 0.40"  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12157' - 16851' 12,229,360 lbs sand; fracture treat  28. PRODUCTION  28. PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) PROD  PROD  PROD  PROD  PROD  FLOWING  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 03/15/20 24 40/64 Test Period 1268 2924 4794 2306  Flow Tubing Casing Pressure Hour Rate 1268 2924 4794 45,84  29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  31. List Attachments DS, C-102 & PLAT, LOG 32. It a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, attach a plat with the location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date AMAD8A  AMABA  AMABA  AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH SET  12, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH SET  12, ACID, SH		5											-							
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26. Perforation record (interval, size, and number)  12157' - 16851'; 25 stages, 8 clusters per; 8 holes per ② 0.40"  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  12157' - 16851'  12,229,360 lbs sand; fracture treat.  28. PRODUCTION  Date First Production  O3/09/20  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n For  Test Period  1268  2924  4794  2306  Flow Tubing  Casing Pressure  Calculated 24- Hour Rate  1268  2924  4794  45.84  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  31. List Attachments  DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Latitude  NAD83  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Title  Date  OALD SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  12,229,380 lbs sand; fracture treat.  26. DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  12,229,380 lbs sand; fracture treat.  12,229,380 lbs sand; fracture treat.  12,229,380 lbs sand; fracture freat.  12,229,380 lbs sa	SIZE	TOP		BC	MOTTC		SACKS CEM	ENT	SCR	EE	N	-		D	DEPTH SET		PACK	ER SET		
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   12157' - 16851'; 25 stages, 8 clusters per; 8 holes per @ 0.40"   DEPTH INTERVAL   12157' - 16851'   12,229,360 lbs sand; fracture treat.	N/A	-										N/	A	_						
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   12157' - 16851'; 25 stages, 8 clusters per; 8 holes per @ 0.40"   DEPTH INTERVAL   12157' - 16851'   12,229,360 lbs sand; fracture treat.	26 Perforation	record (i	nterval siz	e and n	ımber)			_	27	AC	ID SHOT.	FR	ACTURE, C	EME	VT. SOI	UEEZE.	ETC.			
28. PRODUCTION  Date First Production							halaa nar						AMOUNT	AND	KIND M	ATERIAL	USED			
28.  PRODUCTION  Date First Production		10001	, 20 Stag	jes, o c	Justers	per, c	noies pei		121	57'	' - 16851'		12,229,36	60 lbs	sand;	fracture	treat.			
Date First Production  O3/09/20  FLOWING  PROD.  Date of Test  Hours Tested  O3/15/20  24  40/64  Flow Tubing Press  1640  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  34. If an on-site burial was used at the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Name  Well Status (Prod. or Shut-in) PROD.  Water - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.) Water - Bbl. Oil Gravity - API - (Corr.)  45.84  45.84  30. Test Witnessed By Daniel Garza  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. Rig Release Date:  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Title  Date									_	_		_								
Date First Production  O3/09/20  FLOWING  PROD.  Date of Test  Hours Tested  O3/15/20  24  40/64  Flow Tubing Press  1640  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  34. If an on-site burial was used at the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Name  Well Status (Prod. or Shut-in) PROD.  Water - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.) Water - Bbl. Oil Gravity - API - (Corr.)  45.84  45.84  30. Test Witnessed By Daniel Garza  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, report the exact location of the temporary pit.  33. Rig Release Date:  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Title  Date	20							PRC	TUC TUC	īC	TION									
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Ratio   03/15/20   24   40/64   Test Period   1268   2924   4794   2306   Flow Tubing   Casing Pressure   Calculated 24-   Hour Rate   1268   2924   4794   45.84   29. Disposition of Gas (Sold, used for fuel, vented, etc.)   SOLD   31. List Attachments   DS, C-102 & PLAT, LOG   32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   33. Rig Release Date:    Latitude   Longitude   NAD83		tion		Produ	ction Me	hod (Flo						)	Well State	us (Pro	od. or Sh	ut-in)				
Date of Test Hours Tested Choke Size Prod'n For Test Period 1268 2924 4794 2306  Flow Tubing Casing Pressure Press. 1640 1268 2924 4794 45.84  29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date	03/09/20			FLC	WING								PRO	D.						
O3/15/20  24  40/64  1268  2924  4794  2306  Flow Tubing Press 1640  1268  2924  4794  45.84  29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Title  Date		Hou	s Tested			;	1		Oil	- Bb	ol .	Ga	ıs - MCF	, ν	Vater - B	bl.	Gas -	Oil Ratio		
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SOLD  31. List Attachments DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date						1	1268				2924		4794	130						
DS, C-102 & PLAT, LOG  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Title  Date		or Gas (Se	на, иѕеа је	r juei, ve	тец, ец.	,								50.		-				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Title  Date			AT, LOG																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Title  Date	32. If a temporar	y pit was	used at th	e well, at	tach a pla	t with th	ne location of the	e tempo	огагу	pit.				33.	Rig Rele	ase Date:				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Title  Date	34. If an on-site	burial wa	s used at th	ne well, r	eport the	exact To	cation of the on-	-site bu	rial:											
Signature Quantum Name Title Date	I have been	C. 41.	the ter		nla as	010 k = 4	Latitude	n form	n ic t	P410	and some	let	Longitude	of m	v know	ledge an				
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

	MATION TOPS IN CONFORM heastern New Mexico			]	Northweste	ern New Mexico			
Γ. Anhy	T. Canyon	Γ	. Ojo Ala	mo		T. Penn A"			
Γ. Salt 1799/1800	T. Strawn	T	. Kirtland			T. Penn. "B"			
3. Salt 5144/5172	T. Atoka	Γ	. Fruitlan	d		T. Penn. "C"			
Γ. Yates	T. Miss	Т	. Pictured	Cliffs_		T. Penn. "D"			
Γ. 7 Rivers	T. Devonian	1	Cliff Ho	use		T. Leadville			
Γ. Queen	T. Silurian	1	. Menefee	е		T. Madison			
Γ. Grayburg	T. Montoya	1	. Point Lo	ookout		T. Elbert			
Γ. San Andres	T. Simpson	1	. Mancos			T. McCracken			
Γ. Glorieta	T. McKee	1	. Gallup			T. Ignacio Otzte			
Γ. Paddock	T. Ellenburger	E	Base Green	nhorn_		T.Granite			
Γ. Blinebry	T. Gr. Wash	1	. Dakota						
T.Tubb	T. Delaware Sand 5182/5210		. Morriso	n					
T. Drinkard	T. Bone Springs 8994/9051	1	T.Todilto_						
T. Abo	T.		Γ. Entrada						
T. Wolfcamp	T.		Γ. Wingate	е		_			
T. Penn	T.		Γ. Chinle_						
T. Cisco (Bough C)	T.		Γ. Permiar	1					
Io. 1, from	toto		No. 3, fi	rom		OIL OR GAS SANDS OR ZONI			
(O. 2, Homm.	IMPORTAL	NT W	ATER S	SANDS	S				
nclude data on rate of	water inflow and elevation to which	water r	ose in ho	le.					
lo. 1, from	to				feet				
In 2 from	and the contract of the contra		eroterave arera avara	······································	reet	***********			
Jo. 3. from	to				feet	***************************************			
(0. 5, 1. o.u.	LITHOLOGY RECOR	CD (A	ttach ad	ditiona	l sheet if n	ecessary)			
Thick		- ì	From	To	Thickness In Feet	Lithology			

From	То	In Feet	Lithology	From	То	In Feet	Lithology

## <u>District I</u> 1625 N., French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

T A N //1	EXIDED	DEDOD	T

Form C-104

Revised August 1, 2011

Oil Conservation Division	
220 South St. Francis Dr.	☐ AMENDED I
Santa Fe, NM 87505	

istrict IV		ec, NM 87410	1505	12		uth St. Francis Dr.   AMENDED REP Fe, NM 87505								
220 S. St. Franc	I.	REQU		R ALL	Santa Fe, N. <b>OWABLE</b>		ГНО	RIZAT	ION	TO	TRAN:	SPORT		
<sup>1</sup> Operator n						12		<sup>2</sup> OGRI	D Nun	nber		=		
		DDUCTIO WAY STE			s, TX 75240			3 Reaso	n for F	iling (	22893 Code/ Eff NW	ective Date		
<sup>4</sup> API Numbe	er	<sup>5</sup> Poo	l Name					) - HO	BBS	6 P	ool Code	<b>.</b>	Va	
30 - 0 25-4					E SPRING, N	NORTH			6434					
<sup>7</sup> Property C 326014		LE	perty Nan O THOR		3 13 24 33 A	R	04 	ECEIVI	D	y v	Vell Num 135H	ber		
II. <sup>10</sup> Sur Ul or lot no.		ocation Township	Range	Lot Idn	Foot from the	North/South	Lina	Foot fro	m the	Fact	Wost lin	est line County		
Α	14	248	33E	Lot Iun	569	N							A	
	11 Bottom Hole Location													
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line Feet from the Eas				East	West lin	e Cou	inty	
M	13	24S	33E		49	S	16	1,00			W	LE,		
12 Lse Code		ucing Method Code F	Da	onnection ate 19/20	<sup>15</sup> C-129 Peri	mit Number	10 (	C-129 Eff	ective l	Date	'' C.	-129 Expiration	on Date	
		s Transpo	rters									20		
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad							<sup>20</sup> O/G/	W	
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371960	)				rgy Delawar (innon St., #8		, TX	75201				G		
												1 12 1		
15-75	277										V A			
	V-30										ğ		17. 44.5	
IV. Well	Comp	letion Dat	a *Ce	ement ir	n hole 16987	' - 16970'								
<sup>21</sup> Spud Da		22 Ready			<sup>23</sup> TD	24 PBTD 25 Perform				ions		<sup>26</sup> DHC, M	C	
08/24/1		03/0			73'/16987'	16970			57' - 1	6851				
<sup>27</sup> Ho	ole Size		<sup>28</sup> Casing	g & Tubii	ng Size	<sup>29</sup> De	epth S	et	+		<sup>30</sup> Sa	icks Cement		
Surf: 17,5			13.375	J55 54	.5#	13	77'				13	1355 1.36 C		
Int: 12.25			9.625	J55 40.	0#	530	07'				17	735 1.35 C		
Prod:8.75			5.5	P110 20.	0#	169	70'				26	665 1.44 H		
V. Well									*					
31 Date New	Oil	32 Gas Deliv	ery Date	33	Test Date	<sup>34</sup> Test	Lengt	th	<sup>35</sup> Tt	g. Pre	essure	<sup>36</sup> Csg. Pr	essure	
03/09/20		03/09/2			3/15/20		hrs						40	
37 Choke S	9 Water	40	Gas					<sup>41</sup> Test M	iethod					
40/64	.:6 .1	126		4794	2	924	OIL CO	NICEDA	ZATIO	N DIVIS	Flow	ing		
peen complied complete to the Signature:	- 1	Approved by:	Pa	oil co atricia N			IN DIVIS	ION						
Printed name:		Monroe	mo		Title:	LI	 И							
Γitle:		egulatory	Analyst			Approval Date: 05/11/2020								
E-mail Addres	ss:	oe@matad		es.com										
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