Form 3160-5 (June 2015)

RCVD 04/15/2020 - NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM1235306. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					Well Name and No. BASEBALL CAP FEDERAL COM 601H		
Name of Operator COG OPERATING LLC Contact: AMANDA AVERY E-Mail: aavery@concho.com					9. API Well No. 30-025-45783		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	. (include area code) 8-6940	code) 10. Field and Pool or Exploratory Area RED HILLS; BONE SPRING					
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 25 T24S R34E Mer NMP 32.182232 N Lat, 103.418678	LEA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	□ New	Construction		olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon ☐ Tempo		arily Abandon Hydraulic Fracture		
	☐ Convert to Injection	☐ Plug	Back Water Disp		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. or esults in a multipled only after all	locations and measure in file with BLM/BIA e completion or reco requirements, including	red and true ve . Required sul impletion in a ling reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
12/3/19 Test annulus to 1500 Good. 1/20/20 to 2/2/20 Perf 12,855 & 17,375,419 gal fluid. 2/4/20 to 2/5/20 Drilled out CI	-22,550' (1470). Acdz w/	/145,507gal 7	1/2%; frac w/ 19				
2/6/20 -2/8/20 Set 2 7/8" 6.5#	L-80 tbg @ 12,008' pack	ker @ 11,998'	. Installed gas lif	t system.			
2/26/20 Began flowing back & testing Date of first production							
14. I hereby certify that the foregoing is	Electronic Submission #		d by the BLM Wel LC, sent to the H		n System		
Name(Printed/Typed) AMANDA AVERY			Title REGULATORY ANALYST				
Signature (Electronic S	Date 03/31/20)20					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.