Form 3160-4

UNITED STATES

FORM APPROVED OMB No. 1004 0137

(August 2007))		BUREAU	IMENI JOFLAI												y 31, 2010
	WELL (COMPL	ETION C	R REC	OMPL	ETION	REPO	RT	AND L	_OG				ase Serial MNM6292		
1a. Type o	of Well	Oil Well	☐ Gas V	Well [D ry	Other							6. If	Indian, All	ottee o	r Tribe Name
b. Type o	of Completion	_	lew Well er	□ Work		☐ Deepe	n 🗆	Plug	Back	☐ Di	ff. Res	svr.	7. Uı	nit or CA A	Agreem	ent Name and No.
2. Name of CHISH	f Operator IOLM ENER	GY OPE	RATING LE	ØMail: jelr		ct: JENN holmene)					ase Name IINIS 1 FE		ell No. M WCA 10H
3. Address	801 CHEF		EET SUITE 76102	1200 UN	IIT 20		3a. Phon Ph: 817						9. Al	PI Well No		25-44851-00-X1
4. Location	n of Well (Re	port locati	on clearly an	d in accord	dance wit	h Federal	requirem	ents)	*					Field and Po		Exploratory
At surfa			268FEL 32.		,							ŀ	11. S	Sec., T., R.,	M., or	Block and Survey 1S R32E Mer NMP
At top j	prod interval	•						-	03.6247	65 W L	.on	ŀ	12. (County or P		13. State
At total	*	SE 94FS	L 1485FEL			103.624			C1-4	1				EA	DE VI	NM D. DT. CL)*
14. Date S 07/03/2	2019			ate T.D. Re /27/2019	еаспец			D & 1	Complete A ⊠ /2019	ed Ready	to Pro	d.	1/. E		22 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	18850 11626		9. Plug E	ack T.D.:	MI TV			8815 626	2	20. Dep	th Brid	dge Plug So		MD TVD
GÂMM	Electric & Oth	O CBL				each)				V	Vas DS	ell cored ST run? onal Sur		🛛 No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings			. la.		. 1		C G1	<u>. T</u>	G1 ·				I
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	- 1	tom Sta (D)	age Ceme Depth	enter		of Sks. of Cem		Slurry (BBI		Cement '	Top*	Amount Pulled
17.500		375 J-55	54.5		0	1563					314		395		0	(
12.250 8.750		625 J-55 00 P-110	40.0 20.0		0 1	5745 8820					717 835		661 662		0 4938	
0.730	3.30	001-110	20.0		U	0020					000		002		4330	`
											_					
24. Tubing	g Record															l
Size	Depth Set (N	(ID) P	acker Depth	(MD)	Size	Depth Se	et (MD)	Pa	acker De	pth (M	D)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produc	ing Intervals					26. Pei	foration l	Reco	rd							
	Formation		Top]	Bottom		Perfora		Interval		_	Size	\neg	lo. Holes		Perf. Status
A) B)	BONE SP WOLFO		1	1684	1878	5		1	1684 TC) 1878	5	0.00	00	1904	OPE	N
C)	WOLI	27 (IVII	·	1004	1070											
D)			. 0	F.												
27. Acid, F	Tracture, Treat Depth Interv		nent Squeeze	e, Etc.				Δn	nount and	d Type	of Ma	terial				
		34 TO 187	785 926 BBL	S HCL + 2	15732 BE	SLS SW W	//6854324						1D			
28. Produc	tion - Interval	Α														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gra Corr. A			las Iravity]	Producti	on Method		
10/23/2019	1	24		359.0	438.		372.0		41.0		0.8	32		FLO\	NS FRO	OM WELL
Choke Size		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oi Ratio	1	V	Vell Stat	us				
28a Produc	SI ction - Interva	325.0		359	438	3 2	2372		1220		PO	W				
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Gra			ias	1	Producti	on Method		
Produced	Date	Tested	Production	BBL	MCF	BBL		Corr. A	API		iravity					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oi Ratio	1	V	Vell Stat	us				

Size

SI

Date First Test Hours Test Production BBL Gas MCF BBL Corr. API Gas Gravity Production Method	28b. Prod	uction - Interv	al C												
Description Descriptions Descr	Date First Test Hours		Hours								Production Method				
Size Production Interval D	Produced	oduced Date Tested		Production	BBL	MCF	BBL	Corr. API	G	Gravity					
Total Perfect Total Product Total Produc		Flwg. Press.							V	Vell Status	l				
Doc Total Products Doc Doc Products Doc P	28c. Produ	uction - Interv	al D	_				-							
Possible											Production Method				
SolLo 30. Summary of Porous Zones (Include Aquifers): Show all important zones of perosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Deg RUSTLER CAPITAN REEF 3503 5701 DOI. & LS BONE SPRING 8737 9733 LS S. SI. TST & SH BONE SPRING 3RD 1028 BONE SPRING 3RD 11193 SS. SI.TST & SH BONE SPRING 3RD 11192 SS. SI.TST, & SH BONE SPRING 3RD 111467 112822 SS. SI.TST, & SH BONE SPRING 3RD 11467 11467 112822 SS. SI.TST, & SH BONE SPRING 3RD 11467 11467 11467 11467 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) S. S. SI.TST, & SH BONE SPRING 3RD 11193 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission 497076 Verified by the BLM Well Information System. For CIIISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committee to AFMS for processing by CHRISTOPHER WALLS on 4916-2000 (200 RW0042SE) Tatle SR. REGULATORY ANALYST Date 12/277/2019		Flwg. Press. Rate							V	Vell Status					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth CAPITAN REEF Solid Soli			Sold, used	for fuel, vent	ed, etc.)				<u>. </u>						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Fromation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Marker 1534 1911 ANHY BONE SPRING 1873 19734 DOL & LS BONE SPRING 1873 19734 DOL & LS BONE SPRING 1875 19734 DOL & LS BONE SPRING 1877 19734 LS & SLISTA SH BONE SPRING 1870 10262 BONE SPRING 1877 19733 LS & SH BONE SPRING 2MD 10262 BONE SPRING 1870 11193 BONE SPRING 3RD 11193 SS, SLISTA & SH BONE SPRING 3RD 111467 BONE SPRING 3RD 11263 SS, SLISTA & SH BONE SPRING 3RD 111467 BONE SPRING 3RD 11467 12862 BS, SLISTA & SH WOLFCAMP 11467 BS, SIGNA & SH WOLFCAMP 11467			Zones (Ir	nclude Aquife	rs):					31. For	mation (Log) Markers				
Formation Top Bottom Descriptions, Contents, etc. Mane Meas. Dep	tests, i	including deptl													
CAPITAN REEF 3593 5701 DOL & LS ELAWARE 5702 8736 5701 DOL & LS S, SLTST & SH BONE SPRING 1ST 10262 8737 9733 LS & SH BONE SPRING 1ST 10263 11192 SS, SLTST, & SH BONE SPRING 3RD 1110263 11192 SS, SLTST, & SH BONE SPRING 3RD 1110263 11192 SS, SLTST, & SH BONE SPRING 3RD 1110263 11192 SS, SLTST, & SH BONE SPRING 3RD 111037 12822 SS, SLTST, & SH WOLFGAMP 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and cement verification 5. Sundry Notice for plugging and element verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #497076 Verified by the BLM Well Information System For CHISHOLM ENERGY OPPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2020 (20/CRW0042SE) Name(please print) JENNIFER ELROD Title SR. REGULATORY ANALYST Date 12/27/2019		Formation		Тор	Bottom		Description	ns, Contents	s, etc.		Name Mo				
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Name (please print) JENNIFER ELROD Title SR. REGULATORY ANALYST Signature (Electronic Submission) Date 12/27/2019		J - J		Electr	onic Submi For CHISH	ssion #497(OLM ENE	076 Verified CRGY OPEI	by the BLI	M Well Info LC, sent to	ormation Sys the Hobbs	stem.	,			
	• • •								, , , , , , , , , , , , , , , , , , ,						
Tal. 10 U.S.C. Cardina 1001 and Tal. 42 U.S.C. Cardina 1012 analysis and market 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Signat	ture	(Electro	nic Submissi	on)			Da	Date 12/27/2019						
	Tid- 10 Y	I C C C	1001 1	Title 42 II C	O 0	2121 1	to ori C	onv	Irmov-i 1	and w:1110 11	to make to and do .				

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #497076

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM62924

NMNM62924

Agreement:

Operator:

CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102

Ph: 817-953-3728

CHISHOLM ENERGY OPERATING LLC

801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102

Ph: 817 953 6063

Admin Contact: JENNIFER ELROD

SR. REGULATORY ANALYST

E-Mail: JELROD@CHISHOLMENERGY.COM

Cell: 940-452-6214 Ph: 817-953-3728

JENNIFER ELROD

SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com

Cell: 940-452-6214 Ph: 817-953-3728 Ext: 3728

Tech Contact:

JENNIFER ELROD SR. REGULATORY ANALYST

E-Mail: JELROD@CHISHOLMENERGY.COM

Cell: 940-452-6214

Ph: 817-953-3728

JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728 Ext: 3728

Well Name: Number: MINIS 1 FEDERAL COM WCA

MINIS 1 FED COM WCA

10H

NM

Location: County:

State:

NM

LEA

LEA

Sec 1 T21S R32E Mer NMP S/T/R: Sec 1 T21S R32E Mer NMP

Surf Loc: Lot 1 280FNL 1268FEL 32.521579 N Lat, 103.623968 WLoon 280FNL 1268FEL 32.521579 N Lat, 103.623968 W Lon

Field/Pool: WC025G08S213201D;WOLFCAMP HAT MESA

Logs Run:

GAMMA RAY, MWD, CBL

GAMMARAY MWD CBL

Producing Intervals - Formations:

WC025 GO8 S213201D; WOLFCAMP

BONE SPRING WOLFCAMP

Porous Zones:

RUSTLER CAPITAN DELAWARE BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP

RUSTLER CAPITAN REEF **DELAWARE** BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

Markers:

BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP

BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP