

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM05792

[illegible]

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11509	11485						

25. Producing Intervals

Well Completion Data			Well Completion Details			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPR WOLFCAMP			12380 TO 19850			PRODUCING
B) WOLFCAMP	12145					
C)						
D)						



26. Perforation Record

Well Completion Data			Well Completion Details			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPR WOLFCAMP			12380 TO 19850			PRODUCING
B) WOLFCAMP	12145					
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12380 TO 19850	370,610 TOTAL FLUID; 18,334,274 #S 100MESH AND 40/70 SAND

28. Production - Interval A

Date First Produced 12/23/2019	Test Date 01/05/2019	Hours Tested 24	Test Production 	Oil BBL 887.0	Gas MCF 1422.0	Water BBL 2259.0	Oil Gravity Corr. API 48.0	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 18/64	Tbg. Press. Flwg. SI	Csg. Press. 4500.0	24 Hr. Rate 	Oil BBL 887	Gas MCF 1422	Water BBL 2259	Gas:Oil Ratio 48	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #501389 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

SUBMISSION #501567 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PM

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	12172	19850		RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME	2588 2662 4723 4960 5214 6256 7516 9051

32. Additional remarks (include plugging procedure):
 FIRST BONESPRING SAND: 10020
 SECOND BONESPRING SAND: 10629
 THIRD BONESPRING CARBONATE: 11075
 WOLFCAMP: 12145

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #501389 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS LLC, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/27/2020 (20CRW0066SE)

Name(*please print*) KATY REDDELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 01/29/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #501389

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM05792	NMNM05792
Agreement:		
Operator:	BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 4326823753
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139
Well Name: Number:	ROJO 7811 34-27 FEDERAL COM 38H	ROJO 7811 34-27 FEDERAL 38H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 34 T25S R33E Mer	Sec 34 T25S R33E Mer NMP
Surf Loc:	SWNW Lot E 2510FNL 1275FWL 32.087370 N Lat, 103.564624 W Lon	SWNW Lot E 2510FNL 1275FWL 32.087370 N Lat, 103.564624 W Lon
Field/Pool:	BOBCAT DRAW; UPPER WOLF	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	MWD	MWD
Producing Intervals - Formations:	WOLFCAMP	UPR WOLFCAMP WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSLTER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONESPRING LIME	RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME