

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM128929	
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com				6. If Indian, Allottee or Tribe Name	
3. Address P O BOX 5270 HOBBS, NM 88241				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 7 T26S R32E Mer NMP At surface SWNE 2400FNL 1720FEL 32.058289 N Lat, 103.711372 W Lon Sec 7 T26S R32E Mer NMP At top prod interval reported below SWNE 2215FNL 1660FEL Sec 6 T26S R32E Mer NMP At total depth NWNE 100FNL 1661FEL 32.079292 N Lat, 103.711243 W Lon				8. Lease Name and Well No. PADUCA 7/6 W1GB FEDERAL 2H	
14. Date Spudded 07/24/2019				9. API Well No. 30-025-45870-00-S1	
15. Date T.D. Reached 08/19/2019				10. Field and Pool, or Exploratory WC025G08S263205N-UP WOLFCAMP	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/01/2020				11. Sec., T., R., M., or Block and Survey or Area Sec 7 T26S R32E Mer NMP	
17. Elevations (DF, KB, RT, GL)* 3250 GL				12. County or Parish LEA	
18. Total Depth: MD 19652 TVD 12107				13. State NM	
19. Plug Back T.D.: MD 19622 TVD 12107				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CNL CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1200		1100	330	0	
12.250	9.625 HCL80	40.0	0	4311		1150	346	0	
8.750	7.000 HCP110	29.0	0	12211		1000	449	0	
6.125	4.500 HCP110	13.5	11438	19652		550	212	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11639	19652	12179 TO 19622	0.000	2160	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12179 TO 19622	18,284,238 GALS SLICKWATER CARRYING 10,580,460# LOCAL 100 MESH SAND & 5,681,200# LOCAL 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/01/2020	01/29/2020	24		857.0	3567.0	2668.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI	3100.0		857	3567	2668	4162	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #502029 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PM

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	11639	19652	OIL & GAS	RUSTLER	985
				TOP OF SALT	2159
				BASE OF SALT	4168
				DELAWARE	4381
				CHERRY CANYON	5386
				BRUSHY CANYON	6980
				BONE SPRING	8414
				WOLFCAMP	11639

32. Additional remarks (include plugging procedure):
 Logs will be sent by regular mail.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #502029 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/04/2020 (20CRW0070SE)

Name(*please print*) JACKIE LATHAN Title REGULATORY

Signature _____ (Electronic Submission) Date 02/04/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #502029

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM128929	NMNM128929
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Well Name: Number:	PADUCA 7/6 W1GB FED 2H	PADUCA 7/6 W1GB FEDERAL 2H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 7 T26S R32E Mer	Sec 7 T26S R32E Mer NMP
Surf Loc:	SWNE 2400FNL 1720FEL	SWNE 2400FNL 1720FEL 32.058289 N Lat, 103.711372 W Lon
Field/Pool:	UPPER WOLFCAMP	WC025G08S263205N-UP WOLFCAMP
Logs Run:	CCL/GR/CNL/CBL	CCL GR CNL CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER T/SALT B/SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP