Form 3160-5		7	Rec'o	d 06/04/202	O - NMOCD	
(June 2015)	UNITED STATE: EPARTMENT OF THE I		FORM APPROVED OMB NO. 1004-0137			
BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM0554252 6. If Indian, Allottee or Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well         ⊠ Oil Well       □ Gas Well         □ Other					8. Well Name and No. THE CONTEST FED COM 131H	
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46673-00-X1	
3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401	. (include area code) 0-4028		10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP			
4. Location of Well (Footage, Sec.,	11. Count		11. County or Parish,	County or Parish, State		
Sec 9 T24S R34E NWSW 14 32.228714 N Lat, 103.47959	LEA COUNT		LEA COUNTY,	NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	□ Acidize	🗖 Deep	en	Product	ion (Start/Resume)	□ Water Shut-Off
—	□ Alter Casing	🗖 Hydr	aulic Fracturing	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recom	blete	☑ Other Drilling Operations
☐ Final Abandonment Notice	Change Plans	-	and Abandon	-	arily Abandon	Drining Operations
	Convert to Injection	🗖 Plug		U Water I	-	
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide of operations. If the operation re Abandonment Notices must be fil	give subsurface l the Bond No. on sults in a multiple	ocations and measu file with BLM/BIA completion or reco	Required and true ve Required su completion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days i0-4 must be filed once
5/4/2020: Drill 6.75 inch production hole to 17110 ft. 5/9/2020: Run 5.5 inch 23 lb P-110 production casing to 11188 ft MD. Switch over to 5 inch 18 lb P-110 production casing and run to 17094 ft MD. Pump 40 bbls MPE spacer, 135 bbls mud recovery, followed by 722 sks 14.5 ppg tail cmt. Drop plug and displace with 301 bbls of brine. 30 bbls mud spacer returned to surface. Est TOC at 8000 ft.						
Production Casing Details: Casing date 5/9/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5.5 inch, Weight 23 lbs, Grade P-110, EST TOC 8000 ft, Depth set 11188 ft, Cement 722 sacks, Yield 1.20, Class H.						
Production Liner Casing Details: Casing date 5/9/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5 inch, Weight 18 lbs,						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #514766 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/11/2020 (20PP2530SE)						
Name(Printed/Typed) BILL RAMSEY			Title REGULATORY ANALYST			
Signature (Electronic	Submission		Date 05/11/2	020		
Signature     (Electronic Submission)     Date     05/11/2020       THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
		_	ALLISON	MORENCY		
Approved By ACCEPIED			TitlePETROLEUM ENGINEER Date 05/18/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a t statements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction.	willfully to m	ake to any department or	agency of the United
(Instructions on page 2) <b>** BLM RE</b>	/ISED ** BLM REVISE	D ** BLM RE	VISED ** BLN		D ** BLM REVISE	D **

## Additional data for EC transaction #514766 that would not fit on the form

## 32. Additional remarks, continued

Grade P-110, Depth set 17094 ft.

5/8/2020: TD well at 17110 ft, TVD at 11864 ft. PBMD at 17051 ft, TVD at 11867 ft. Rig Release on 5/10/2020 at 6:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #514766

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0554252	NMNM0554252
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	ANTELOPE RIDGE WOLFCAMP	ANTELOPE RIDGE-WOLFCAMP
Well/Facility:	THE CONTEST FED COM 131H Sec 9 T24S R34E NWSW 1427FSL 1192FWL 32.228714 N Lat, 103.479599 W Lon	THE CONTEST FED COM 131H Sec 9 T24S R34E NWSW 1427FSL 1192FWL 32.228714 N Lat, 103.479599 W Lon