<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

<i>´</i>	Fe, NM 87505	Santa Fe, NM 87505	
Ι.	<b>REQUEST FOR</b>	ALLOWABLE AND AUTH	ORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Marathon Oil Permian LLC 5555 San Felipe St., Houston, TX 77056					<sup>2</sup> OGRID Number 372098				
					OCD 05	$O(\mathcal{Y}^{*})$ and $\mathcal{Y}^{*}$			ling Code/ Effective Date
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 - 025-45890 WC-025 G-09 S				5233216			<sup>6</sup> Pool Code 98166		
<sup>7</sup> Property C 325473	FRIZZ	perty Nan LE FRY		EDERAL COM			<sup>9</sup> Well Number 2H		
II. <sup>10</sup> Su	rface Lo	ocation							
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	15	22S 32E 273 NORTH 762		762	WEST	LEA			
<sup>11</sup> Bo	ttom Ho	le Locatio	n	-	-	•			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		line Feet from the		Feet from the East/West lin		West line	County
Μ	22	22S	32E		101	SOUTH		333	WEST		LEA		
<sup>12</sup> Lse Code F	Lse Code <sup>13</sup> Producing Method F Code F			onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date		

## **III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
16587	ORYX ENERGY CO	0
703107	LUCID ENERGY DELAWARE, LLC	G

## IV. Well Completion Data

	<sup>21</sup> Spud Date	<sup>22</sup> Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perfor	ations	<sup>26</sup> DHC, MC
	8/16/2019 3/31/2020		22467' / 12115'	22410' / 12115'	12606' -	22334'		
<sup>27</sup> Hole Size		e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement
17 1/2"			13 3/8", 54	4.5#, J55, STC	1086'	940		940
	12 1/4"		9 5/8", 4	0#, L80, BTC	8914'			3240
	8 3/4"		7", 32#, F	2110, Everlock	12527'			1000
6 1/8"			P100, Roughneck ing: 2-7/8"	11762 - 22457 Tubing: 10315			1005	

## V. Well Test Data

<sup>31</sup> Date New Oil 4/3/2020	-		<sup>34</sup> Test Length 24 HRS		<sup>35</sup> Tbg. Pressure 1502	<sup>36</sup> Csg. Pressure 1338
<sup>37</sup> Choke Size 42	<sup>38</sup> Oil 1572	<sup>39</sup> Water 2983	<sup>40</sup> Gas 3095			<sup>41</sup> Test Method FLOWING
	and that the informati	Conservation Division have n given above is true and belief.	OIL CONSERVATION DIVISION Approved by: Patricia Martinez			
Printed name: Adria	n Covarrubias		Title:	LM II		
Title: Regulatory P	rofessional		Approval Date:	5/14/2	020	
E-mail Address: aco	varrubias@maratho	noil.com				
Date: 5/6/2020						