Adages 2007) DEPARTMENT OF THE INTERIOR DOM NANGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lares Xeria Na. To Type of Well Of Well Of Wall Data Other 6. If Indus, Albeits or Trills Na. 6. If Indus, Albeits or Trills Name To Type of Well Of Well Other 6. If Indus, Albeits or Trills Name Albeits Softward Open State Diff. Rev. 7. Unit or CA Agreen Name and No. Albeits Softward Open State Diff. Rev. 7. Unit or CA Agreen Name and No. Albeits Softward Open Name and No. FR2ZLE FRY 15 WA FEDERAL COM 2 8. FR2ZLE FRY 15 WA FEDERAL COM 2 Albeits Soft 37 225 R32E Mar NUP Soft 37 225 R32E Mar NUP 10. Didd and Pool, or Claphenter, Work Nor. Alter Soft 35 Soft 37 225 R32E Mar NUP Soft 37 225 R32E Mar NUP 11. Direction 2 Nor. Nor. Alter Soft 35 Soft 37 225 R32E Mar NUP Soft 37 225 R32E Mar NUP 12. Direction 2 Nor. Nor. Nor. Alter Soft 37 225 R32E Mar NUP Soft 37 225 R32E Mar NUP 13. Direction 2 Nor. Nor. Nor. Alter Soft 37 225 R32E Mar NUP Soft 37 225 R32E Mar NUP 12.									Rcvc	5/6/2	020 - NN	NOC	D					
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Other F. Unit of CARPURIN LLC E-Mail: acovarubias @manathrongl.com 8. Line of CArperturbations (Com 3. Addres 558 SAN FELFE E-Mail: acovarubias @manathrongl.com 8. Line of CArperturbations (Com 9. API Woll, No. 50.005-05800 4. Location of WWW 275PN. CP2 More Market Phys. 713-206-3368 9. API Woll, No. 50.005-05800 9. API Woll, No. 50.005-05800 4. Location of WWW 275PN. CP2 FWU Socie 15 T225 R32E More NMP 10. Socie 15 T225 R32E More NMP 10. Socie 15 T225 R32E More NMP At top prod increat reported below. WWW 275PN. T62 FWU. 15. Date T.D. Fachhed 10. Socie 15 T225 R32E More NMP At top prod increat reported below. WWW 275PN. T62 FWU. 15. Date T.D. Fachhed 16. Date Completed 17. Date T25 R32E More NMP 18. Trant Depth: MD 22467 19. Pug Back T.D.: ND 12415 17. December 200 FWU.	1a. Type of Well 🖸 Oil Well 🗖 Gas Well 🗋 Dry 🗋 Other																	
MARATHON OIL PERMIAN LLC E-Mail: acovarubia: 80 marathonol.com FRIZZE FEY 15 WA FEDERAL COM 2 3. Address: 555 SAN FELIPE HOUSTON, TX 77056 No. Phone No. (include area code) Ph: 713:269 3388 9. API Well No. 30:025-45890 30:025-45890 4. Location of Witeport Isocial clearly and in accoundance with Fodeal requirements?" Set 05 72:23 82:00 Control 50:025-45890 9. API Well No. 30:025-45890 30:025-45890 4. Location of Witeport Isocial Service Set 05 72:23 82:00 Control 50:05 15 72:23 82:00 Mem MMP 27:00 File 20:05 File 2												7. Unit or CA Agreement Name and No.						
3. Address 5555 SAN FELIPE HOUSTON, TX 77056 In: Prone No. (include area codo) 9. API Viel No. 30-025-45890 4. Location of Well (Report location cetarty and in accordance with Federal requirements)* Set 51 7225 R32E Meri NMP At straface 10. Federal Pool, or Exploratory WC025 G0R S223716K, WC A too producting reporte below OW/WW 2779NL 762FWL 15 7228 R32E Meri NMP At stoal adpth. 762FWL 10. Federal Pool, or Exploratory WC025 G0R S223716K, WC 14. Date Syndad 15. Date TD Reached 11/27/2019 16. Date Completed 00/16/2016 17. Evations (DF RB, RT, GL)* 21. Type Flextric & Other Mechanical Logs Run (Submit cetry of each) GR 22. May well corest? Was UST well 20. Depth Hidge Plug Set: MD 12115 MD 12115 22. Casing and Liner Record (Report all strings set in well) 10. But this Stage Center No. MO 0 22440 0 17.2500 13.372 JdS 54.5 0 1086 12527 1000 0 12.250 9.4200 Plug 13.5 11762 122457 1000 0 0 23.750 7.000 Plug 32.0 0 12527 1000 0 0 24. Tabling Record 13.375 JdS 54.5 0 1086 17762 20457 10005 111762 24. Tabling Record	2. Name of	Operator			Mail	2001/2	Conta	act: Al	DRIAN		RUBIAS							
Mart surface WURLPHONE At surface WURLPHONE At surface WURLPHONE At top prod interval reported below NURVWW 273PL 762FWL At top prod interval reported below NURVWW 273PL 762FWL At top prod interval reported below NURVWW 273PL 762FWL Locations Colspan="2">County of Paulia Locations Colspan="2">County of Paulia Locations Colspan="2">County of Paulia Locations Colspan="2">County of Paulia Locations Colspan="2" County of Paulia Locations Colspan="2" Locations Colspan="2" County of Paulia Locations Colspan="2" County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County of Paulia Locations County	3. Address5555 SAN FELIPE HOUSTON, TX 770563a. Phone No. (include area code) Ph: 713-296-33689. API Well No. 30-025-4589																	
At strate NMMW 2787NL 762FML To 223 R32E Mer NMP At top prod inscription sports by Nov 2000 12 223 R32E Mer NMP II. See, 2722 R32E Mer NMP At toud algeht SWSW 101FSL 333FWL II. See, 2722 R32E Mer NMP At toud algeht SWSW 101FSL 333FWL II. See, 2722 R32E Mer NMP It. Boet specified II. See, 2722 R32E Mer NMP II. See, 2722 R32E Mer NMP It. Boet specified II. See, 272 R32E Mer NMP II. See, 272 R32E Mer NMP It. See, 172 R32E Mer NMP II. See, 172 R32E Mer NMP II. See, 172 R32E Mer NMP It. See, 172 R32E Mer NMP II. See, 172 R32E Mer NMP II. See, 172 R32E Mer NMP It. See, 172 Mer NMP II. See, 172 Mer NMP II. See, 172 Mer NMP II. See, 172 Mer NMP It. See, 172 Mer NMP 22467 III. See, 172 Mer NMP III. See, 172 Mer NMP III. See, 172 Mer NMP It. See, 172 Mer NMP 12115 III. Mer NMP III. See, 172 Mer NMP III. See, 172 Mer NMP It. See, 172 Mer NMP 22467 III. See, 172 Mer NMP III. See, 172 Mer NMP III. See, 172 Mer NMP It. See, 172 Mer NMP See, 172 Mer NMP Mer NMP III. See, 172 Mer NMP III. See, 172 Mer NMP It. See, 172 Mer NMP Mer NMP <td< td=""><td colspan="13">Sec 15 T22S R32E Mer NMP WC025 G09 S233216K; WC</td><td>Exploratory 3216K; WC</td></td<>	Sec 15 T22S R32E Mer NMP WC025 G09 S233216K; WC													Exploratory 3216K; WC				
At total depth 13. State 14. Data Specified 13. State 14. Data Specified 112. Coursy or Parish 13. State 14. Data Specified 112. Coursy or Parish 13. State 15. Total Depth MD 22467 10. Data Completed 17. Elevations (DF KB, RT, GL)* 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Coursy or Parish 13. State MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. We well cored? No Pec (Submit analysis) 23. Case and Liner Record (Report all strings set in well) 10.06 6 9400 0 Pec (Submit analysis) 14. Size Crade WL (WL (MD) No 12.527 10000 0 0 25. Cosing Record 7.000 11.762 11.762 11.762 11.762 11.762 24. Tabing Record 13.5 117.62 22457 10000 0 0 11.762 25. Roduering Intervals 10.007 20. Performation Record 11.762 11.762 11.762 11.762 11.762 11.762 11.762 11.762 11.762 11.762 11.762 11.762	At surface NWNW 273FNL 762FWL Sec 15 T22S R32E Mer NMP												Block and Survey					
08/16/2019 11/27/2019 D & A & D R Ready to Prod. 3791 GL 18. Total Depth: TUD 22467 TVD 19. Plug Back T.D.: MD 222110 12115 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs. Run (Submit copy of each) GR 22. Was well cored? Store TVD No Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer Type of Cements No. of Sks. & (BBL) Cement Top* Amount Pulled 17.500 13.375 J55 54.5 0 1086 940 0 0 6.700 7.000 P110 32.0 0 12257 10000 0 11762 24. Tubing Record Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 23. Producing Interval Top Bottom Perforation Record Size No. Holes Perf. Status 24. Tubing Record Top Bottom Perfo	At top prod interval reported below NWNW 273FNL 762FWL Sec 22 T22S R32E Mer NMP											12. County or Parish 13. State						
18. Total Depth: MD 12247 IP. Plug Back T.D.: MD 12115 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 21. Type Ilectric & Other Mechanical Logs Run (Submit copy of each) 22. Was well correct? 28. No 29. Vel (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer No. of Sst. & Type of Cement (BIL) Cement Top* Amount Pulled 17.500 13.375 54.5 0 1086 1096 940 0 11225 12.250 3.625 L80 40.0 0 8914 3240 0 0 12375 3670 7.000 Plut 0 0 11762 24. Tubing Record 13.55 11762 2247 10005 11762 24.7 1005 11762 2.875 10315 11762 2247 10005 11762 24.7 1005 11762 2.875 10315 11762 2247 1005 11762 24.7 1006 11762 2.875 10315 11262 224.7 10005	14. Date Sp 08/16/2		hed			D&A Ready to Pro			rod.	17. Elevations (DF, KB, RT, GL)* 3791 GL								
GR Was DST rest No Y es (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Topo of Sks. & Supervise (MD) No Y es (Submit analysis) 11. 500 13.375 J55 54.5 0 1086 940 0 12.250 9.625 L80 40.0 0 9814 3240 0 6.750 7.000 P110 32.0 0 12627 1000 0 6.125 4.500 P110 13.5 11762 22457 1000 0 6.125 4.500 P110 13.5 11762 22457 1000 0 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status A) WOLFCAMP 12606 22334 12606 TO 2234 0.420 1066 A) WOLFCAMP 12606 22334 12606 TO 2234 0.420 1066 A) WOLFCAMP 12606 22334 12606 TO 2234 0.420 1066 27. Acid, Fracture, Treatment, Cement Squeeze, Ele.	18. Total Depth: MD 22467 19. Plug Back T.D.: M									MD	22410		20. Depth Bridge Plug Set: MD TVD					
Hole Size Size/Grade Wt. (#/h.) Top (MD) Botom (MD) Stage Cementer (MD) No. of Sks. & Depth Starry Vol. (BBL) Cement Top* Amount Pulled 17.500 13.375.55 54.5 0 1086 940 0 0 12.250 9.625 L80 40.0 0 8914 3240 0 0 6.125 4.500 P110 33.5 11762 22457 1000 0 0 24. Tubing Record 13.375 1037 Size Depth Set (MD) Packer Depth (MD) 26. Perforation Record 25. Troducing Intervals 10307 126.0 Perforated Interval Size No. Holes Perf. Satus A) WOLFCAMP 12606 22334 12606 TO 22334 0.420 1066 ACTIVE OPEN C)	21. Type E GR	lectric & Oth	er Mecha	nical Logs R	un (Su	bmit co	opy of	each)			22	. Was v Was I Direc	well corec OST run? tional Sur	l? vey?	⊠ No ⊠ No □ No	T Ye	s (Submit analysis)	
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B) Image: Constraint of the second seco	Formation			Тор	Тор В			ottom I			Perforated Interval			1			Perf. Status	
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Depth Interval Amount and Type of Material 12606 TO 22334 23,972,661 LBS - 40/70; 100 MESH 12606 TO 22334 748 BBLS - 15% HCL ACID 28. Production - Interval A Date First Teste Hours Produced 748 BBL O4/03/2020 04/17/2020 24 Tested BBL Gas MCF BBL 2983.0 Choke Tbg. Press. Fiver 1338.0 BBL Gas MCF BBL Choke Tbg. Press. Fiver 1338.0 Date First Tested Production - Interval B Date First Test Production Oil BBL MCF BBL Corr. API Gravity Production Method POW 28a. Production - Interval B Date First Tested Production BBL MCF BBL Corr. API Gas Production - Interval B Date First Tested Production BBL Size Test Fiver. Cit Size Tested </td <td></td> <td>╈</td> <td></td> <td></td> <td></td>														╈				
12606 TO 22334 23,972,661 LBS - 40/70; 100 MESH 12606 TO 22334 12606 TO 22334 748 BBLS - 15% HCL ACID 28. Production - Interval A Date First Test Production Oil Gas Production FLOWS FROM WELL Oil Gravity Gas Oil Gravity Gas Produced Date Test Production BL MCF BBL Gas: Oil Gravity FLOWS FROM WELL Choke Size Tbg. Press. 24 Hr. Oil Gas Gas: Oil Gravity Production Method Produced Test Oil Gas MCF Water Gas: Oil Ratio Well Status Press. 1502 Press. 1338.0 Oil BBL Gas MCF BBL Oil Gravity Gas Production Method Produced Test Production BBL MCF BBL Oil Gravity Gas Gas Production Method Production Method Press. Flow, Press. Flo	27. Acid, Fr	acture, Treat	ment, Cei	ment Squeez	e, Etc.													
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28. Production - Interval ADate First Produced 04/03/2020Test Date ProductionTest ProductionDil BBL 1572.0Gas MCF 3095.0Water BBL 2983.0Dil Gravity Corr. APIGas GravityProduction Method FLOWS FROM WELLChoke SizeTbg. Press. Flwg. 1502Csg. Press. 1338.024 Hr. ProductionOil BBLGas MCFWater BBLGas:Oil RatioWell Status POW28a. Production - Interval BTest ProductionTest ProductionTest ProductionTest BBLOil MCFGas MCFOil Gravity BBLGas Gas:Oil Gas:Oil BBLPoduction Method POW28a. ProductorInterval BTest ProductionTest ProductionTest ProductionTest BBLMCFBBL BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SICsg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SICsg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas:Oil RatioWell Status) MESI	Η									
Date First ProducedTest DateHours TestedTest ProductionOil BBL 1572.0Gas MCF 3095.0Oil Gravity 2983.0Gas GravityProduction Method GravityProduction Method GravityChoke SizeTbg. Press. Flwg. 1502Csg. SI24 Hr. RateOil BBLGas MCFWater BBLGas:Oil RatioGas:Oil RatioWell Status POW28a. Production - Interval BTest ProductionHours TestedTest ProductionOil BBLGas MCFWater BBLGas:Oil RatioGas Gas:Oil Gas:Oil RatioWell Status POWDate First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLGas:Oil Gas:Oil RatioWell Status POWDate First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioProduction MethodChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas:Oil RatioWell StatusChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFMater BBLGas:O		1200	01022	004 1 10 2 2														
Date First ProducedTest DateHours TestedTest ProductionOil BBL 1572.0Gas MCF 3095.0Oil Gravity 2983.0Gas GravityProduction Method GravityProduction Method GravityChoke SizeTbg. Press. Flwg. 1502Csg. SI24 Hr. RateOil BBLGas MCFWater BBLGas:Oil RatioGas:Oil RatioWell Status POW28a. Production - Interval BTest ProductionHours TestedTest ProductionOil BBLGas MCFWater BBLGas:Oil RatioGas Gas:Oil Gas:Oil RatioWell Status POWDate First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLGas:Oil Gas:Oil RatioWell Status POWDate First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioProduction MethodChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas:Oil RatioWell StatusChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFMater BBLGas:O																		
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$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Produced	Date Tested F			BBL		MCF E		BBL	Corr. A								
Size Five 1502 Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Hours Test Oil BBL MCF BBL Oil Gravity Produced Date Test Hours Test Oil BBL MCF BBL Oil Gravity Gas Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Gas:Oil Water Size Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Ratio	Choke			24 Hr.	Oil		Gas V				il	Well Status		FLOWS FROM WELL				
28a. Production - Interval B Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Oil Gravity BBL Gas Corr. API Production Method Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status	Size Flwg. 1502 F		Press.															
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status		tion - Interva			1													
Size Flwg. Press. Rate BBL MCF BBL Ratio	Date First Produced														ion Method			
	Choke Size	Size Flwg. Press. R											tatus					
	(See Instructi		L ces for ad	ditional data	on rev	erse si	de)											

ELECTRONIC SUBMISSION #514273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod	uction - Interv	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. 24 Hr. Press. Rate		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status	atus			
28c. Prod	uction - Interv	al D											
Date First Produced	Test Date	Hours Test Tested Producti		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method			
Choke Size					Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status	atus			
29. Dispo SOLD		Sold, used	l for fuel, vent	ed, etc.)									
Show tests, i	all important	zones of	nclude Aquife porosity and c tested, cushic	ontents there			all drill-stem shut-in pressu	ıres	31. For	mation (Log) Marke	ers	Тор	
	Formation		Тор	Bottom		Descriptio	ns, Contents,	etc.		Name			
CASTILE BASE OF LAMAR BELL CAN CHERRY BRUSHY BONE SP WOLFCAI	NYON CANYON RING MP	(include J	2621 4685 4685 4869 5947 7008 8752 12016	4685 4685 4869 5947 7008 8752 12016 22467	OIL	INE	D WATER D WATER D WATER		BAS LAM BEI CH BRI BO	STILE SE OF SALT MAR LL CANYON ERRY CANYON USHY CANYON NE SPRING DLFCAMP	2621 4685 4685 4869 5947 7008 8752 22467		
33. Circle	enclosed atta	chments:											
		-	gs (1 full set re g and cement			Report Ilysis	3. DST Report 4. Directional Survey 7 Other: 9. Directional Survey						
34. I here	by certify that	the foreg	-	onic Submi	ssion #514	273 Verified	rect as determ l by the BLM IIAN LLC, s	Well Infor	mation Sys	records (see attache stem.	ed instruction	ns):	
Name	(please print)	ADRIAN	I COVARRU	BIAS			Title	REGULA	TORY PRO	OFESSIONAL			
Signat	ure	(Electro	nic Submissi	on)		Date	Date 05/06/2020						
							any person kr s to any matte			to make to any depa	artment or ag	gency	