Form 3160-5 (June 2015)

Rcvd 6/29/2020 - OCD DISTRICT I

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM112941

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
shandanad wall	Use form 2160 2 (ABD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INIVIINIVI 1294 I			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. COBBER 21-33 FED COM 8H							
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-46900-00-X1							
3a. Address P O BOX 250 ARTESIA, NM 88201 3b. Phone No. (include area code Ph: 405-228-8429)					10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP			
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 21 T26S R34E NENE 383 32.035137 N Lat, 103.467972	LEA COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize	☐ Deep	epen Produc		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	_	Construction	☐ Recomp		☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	☐ Plug ☐ Plug	-		arily Abandon Disposal	Drining operations		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary (5/2/2020 - 5/4/2020) Spud @ 18:30. TD 17-1/2" hole @ 830'. RIH w/ 19 jts 13-3/8" 54.50# J-55 BTC csg, set @ 814.2'. Tail w/ 650 sx CIC, yld 1.84 cu ft/sk. Disp w/ 120 bbls FW. Circ 245 sx cmt to surf. PT BOPE 250/10,000 psi for 10min, OK. PT csg to 1500 psi for 30min, OK. (5/4/2020 - 5/12/2020) TD 9-7/8" hole @ 12,280'. RIH w/ 17 jts 8-5/8" 32# P-110EC BTC csg & 254 jts 8-5/8" 32# P110 TLW csg, set @ 12,269'. Lead w/ 540 sx cmt, yld 5.06 cu ft/sk. Tail w/ 220 sx CIC, yld 1.39 cu ft/sk. Disp w/ 745 bbls FW. 928 sx cmt to surf. L/D landing joint, install packoff & tst seals, OK. PT csg to 2700 psi for 30min. OK. (5/12/2020 - 5/31/2020) TD 7-7/8" hole @ 25,580'. RIH w/ 257 jts 5-1/2" 20# P110EC VAM 21HT csg &								
Con	## Electronic Submission For DEVON ENERG nmitted to AFMSS for proce	SY PRODUCTI	ON COM LP, sen SCILLA PEREZ or	t to the Hob n 06/11/2020	bs	SSI		
Name(Printed/Typed) REBECCA DEAL Tit				ATORT OO	WI LIMINOL I INCI LO	501		
Signature (Electronic S	Submission)		Date 06/11/20	020				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGIN	D EER	Date 06/27/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to m	ake to any department or a	gency of the United		

Additional data for EC transaction #518556 that would not fit on the form

32. Additional remarks, continued

283 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 25,560.8'. Lead w/ 400 sx CIH, yld 1.41 cu ft/sk. Tail w/ 1760 sx CIH, yld 1.40 cu ft/sk. Disp w/ 567 bbls BW. TOC @ 8217'. Set packoff and tst seals to 10,000 psi, OK. Push/pull 40K, OK. RR @ 05:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #518556

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM112941 NMNM112941

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

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E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

WC-025 G-09 S263504N; WC WC-025 G09 S263619C-WOLFCAMP Field/Pool:

Well/Facility: COBBER 21-33 FED COM 8H

COBBER 21-33 FED COM 8H Sec 21 T26S R34E NENE 383FNL 520FEL 32.035137 N Lat, 103.467972 W Lon Sec 21 T26S R34E Mer NMP NENE 383FNL 520FEL