Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM01228 6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	RIPLICATE - Other instr	uctions on page 2		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well				8. Well Name and No. GOLDEN FED COM 603H		
☑ Oil Well ☐ Gas Well ☐ Othe					10 00311	
Name of Operator FRANKLIN MOUNTAIN ENER	RACHAEL OVERBEY mellc.com		9. API Well No. 30-025-47054			
3a. Address 2401 E 2ND AVENUE SUITE 300 DENVER, CO 80206		b. Phone No. (include area code) Ph: 720-414-7868		10. Field and Pool or Exploratory Area 98098; WC-025G-09S243532M		
. Location of Well (Footage, Sec., T.		11. County or Parish, State		State		
Sec 9 T24S R35E Mer NMP S 32.225682 N Lat, 103.368500			LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	olete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal		
determined that the site is ready for franklin Mountain Energy, LL changes to the proposed drilli SHL and BHL remain the sam to back-build and capture as r 14-point plan.	C (FME), Operator, respe ing plan for the above refe ne but FME would like to t much resource as possibl	renced well: utilize the attached, revised, di e. Please see attached Plan #	irectional pla	an ed		
Production Casing: FMF would	ld like approval to utilize t	5.5 inch Anaconda 656 23lb. P	2-110 in the		us COAs	
Production Casing: FME would drilling of this bore. Please se	ee attached data sheet and ystem will be utilized while	d revised 14-point plan. drilling; FME would like appro		Still Ap	dy.	
Production Casing: FME would rilling of this bore. Please se WH: A multi-bowl wellhead sy the attached multi-bowl Cacture. 14. I hereby certify that the foregoing is	ystem will be utilized while us WH running procedure. is true and correct. Electronic Submission # For FRANKLIN I Committed to AFMSS for	d revised 14-point plan. d drilling; FME would like approach style="color: blue;"> 6 drilling; FME would like approach style="color	oval to use Il Informatio to the Hobbs	n System s 2/2020 ()	dy.	
Production Casing: FME would rilling of this bore. Please se WH: A multi-bowl wellhead sy the attached multi-bowl Cacture. 14. I hereby certify that the foregoing is	ystem will be utilized while us WH running procedure. is true and correct. Electronic Submission #	d revised 14-point plan. d drilling; FME would like approach style="color: blue;"> 6 drilling; FME would like approach style="color	oval to use Il Informatio to the Hobbs	n System	dy.	
Production Casing: FME would rilling of this bore. Please se WH: A multi-bowl wellhead sy the attached multi-bowl Cacture. 14. I hereby certify that the foregoing is Name (Printed/Typed) VLADIMII	ee attached data sheet and system will be utilized while us WH running procedure. Is true and correct. Electronic Submission # For FRANKLIN F Committed to AFMSS for R ROUDAKOV Submission)	e drilling; FME would like appro- estimate the state of t	oval to use Il Information to the Hobbs EREZ on 06/2 TOR DRILL	n System s 2/2020 () ING OPERATIONS	dy.	
Production Casing: FME would rilling of this bore. Please se WH: A multi-bowl wellhead sy the attached multi-bowl Cacture. 14. I hereby certify that the foregoing is Name (Printed/Typed) VLADIMII	ee attached data sheet and system will be utilized while us WH running procedure. Is true and correct. Electronic Submission # For FRANKLIN F Committed to AFMSS for R ROUDAKOV Submission)	d revised 14-point plan. e drilling; FME would like appro- e-	oval to use Il Information to the Hobbs EREZ on 06/2 TOR DRILL	n System s 2/2020 () ING OPERATIONS	dy.	
Production Casing: FME would rilling of this bore. Please se WH: A multi-bowl wellhead sy the attached multi-bowl Cacture. 14. I hereby certify that the foregoing is Name (Printed/Typed) VLADIMII	ee attached data sheet and system will be utilized while us WH running procedure. Is true and correct. Electronic Submission # For FRANKLIN F Committed to AFMSS for R ROUDAKOV Submission)	e drilling; FME would like appro-	oval to use Il Information to the Hobbs EREZ on 06/2 TOR DRILL	n System s 2/2020 () ING OPERATIONS	Date 6/25/20	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #519850 that would not fit on the form

32. Additional remarks, continued

BOP: FME requests approval to utilize the attached BOP/CM configuration while drilling this pad of wells; please see attached BOP diagram and well control procedure.

FME requests a variance to Break Test the BOP utilizing the attached procedure. Please see attached Break Test document.

Break testing not approve.