| | | | | | | | | CD - | - RE(| C'D 7/0 | 1/202 | 0 | | | | | |
|--|----------------------------|----------------------|--|-------------------|-----------------------|--------------|---------------|---|------------------------------|---|--|-----------------|----------------------------------|---|-------------------------|-------|--|
| Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | | | | | | FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 | | | | | | | |
| | WELL (| COMPL | ETION C | RR | ECOI | MPLE | TION | REPC | ORT | | OG | | 5 | | ase Serial I MNM1348 | | |
| 1a. Type of | f Well 🛛 | Oil Well | Gas) | Well | | Dry | Other | | | | | | 6 | | | | or Tribe Name |
| b. Type of Completion 🛛 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff. Resvr. Other | | | | | | | | | | vr. | 7. Unit or CA Agreement Name and No. | | | | | | |
| 2. Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com | | | | | | | | | | 8 | 8. Lease Name and Well No. BONAID FEDERAL COM 14H | | | | | | |
| 3. Address | ONE CON MIDLAND | NCHO CE), TX 797 | NTER 60 01-4287 | D W IL | LINOI | S AVEI | NUE | 3a. Pho Ph: 57 | 5-748 | | area coo | le) | |). AP | I Well No | 30-0 | 25-45058-00-S1 |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T24S R35E Mer NMP | | | | | | | | | 1 | 10. Field and Pool, or Exploratory WC025G07S243517D-MIDBONESPRIN | | | | | | | |
| At surface NWNW 210FNL 1110FWL 32.224207 N Lat, 103.3 Sec 17 T24S R35E Mer NM | | | | | | | | 1P | | | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R35E Mer NMP | | | |
| At total | depth SES | ; 20 T24S | R35E Mer SL 1657FW | NMP /L 32.1 | 96310 | 0 N Lat | | 32.224207 N Lat, 103.394478 W Lon 3.392704 W Lon | | | | | 1 | 12. C | ounty or P A | arish | 13. State NM |
| 14. Date Sp 03/24/2 | | | | ate T.D /03/20 | | hed | | | D & . | Complete A X I 7/2019 | d Ready to | | d. | 17. Elevations (DF, KB, RT, GL)* 3377 GL | | | |
| 18. Total E | Depth: | MD TVD | 19340 9320 | 6 | 19. | Plug Ba | ck T.D.: | | 1D VD | 191 932 | | 2 | 0. Depth | n Brid | ge Plug Se | et: | MD 19259 TVD 9320 |
| 21. Type E | Electric & Oth | er Mechar | nical Logs R | un (Sul | omit co | opy of ea | ach) | | | | Wa | s DS | ll cored? T run? nal Surve | Ē | No No | 🗖 Ye | es (Submit analysis) es (Submit analysis) es (Submit analysis) |
| 23. Casing a | nd Liner Rec | ord (Repo | rt all strings | | , | D-# | | C. | | Nf | C1 0- | | C1 V | -1 | | | 1 |
| Hole Size | Size/G | rade .375 J55 | Wt. (#/ft.) | | Top Botto (MD) (MI | | | ige Cem Depth | | ter No. of Sks Type of Cer | | t | Slurry Vol. (BBL) | | Cement Top* | | Amount Pulled |
| 12.250 | | .625 J55 | 40.0 | | 0 | | | | | | <u>10</u> 13 | | | | 0 | | |
| 8.750 | 0 5.5 | 00 P110 | 17.0 | | 0 | | | | | | 31 | 50 | | | 0 | |) |
| | | | | | | | | | | | | _ | | | | | |
| | | | | | | | | | | | | | | | | | |
| 24. Tubing | | | 1 5 4 | | | | | | | 1 0 | 1.0.00 | | a: | | 1.0 - 0.0 | | |
| Size 2.875 | Depth Set (N | 1D) Pa 8489 | acker Depth | (MD) 8479 | Siz | ze | Depth Se | et (MD) | P | acker Dep | th (MD) | | Size | Dep | oth Set (M | 0) | Packer Depth (MD) |
| 25. Produci | ing Intervals | | | | | | 26. Per | foration | | | | | | | | | |
| | ormation BONE SP | | Top | | Bo | Bottom | | Perforated Interval | | | 10164 | | Size | N | o. Holes 1400 | | Perf. Status |
| <u>A)</u> B) | BUINE SP | RING | | 9334 19164 | | | 9334 TO 19164 | | | 19164 | | | ┼─ | 1400 | OPE | :IN | |
| C) | | | | | | | | | | | | | | | | | |
| D) 27. Acid. F | racture, Treat | ment. Cen | nent Squeeze | Etc. | | | | | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | Depth Interva | | lient Squeez | , ше. | | | | | Ar | nount and | Type of | Mate | erial | | | | |
| | 933 | 4 TO 191 | 64 SEE AT | TACHE | DINF | ORMAT | ON | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 28. Product Date First | tion - Interval | A Hours | Test | Oil | | Gas | Water | | Oil Ca | | Car | | D. | o du oti o | n Method | | |
| Produced 12/20/2019 | Date 12/20/2019 | Tested 24 | Production | BBL 60. | 0 | MCF 215.0 | BBL 39 | 904.0 | | | | FLOWS FROM WELL | | OM WELL | | | |
| Choke Size | | Csg. Press. | 24 Hr. Rate | Oil BBL | 1 | Gas MCF | Water BBL | | Gas:Oil Well Status Ratio | | | | | | | | |
| 26/64 28a. Produc | SI ction - Interva | 1250.0 d B | | 60 | , [| 215 | <u> </u> | 904 | | | | PO\ | vv | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | | Gas MCF | Water BBL | | Oil Gravity Corr. API | | | Gas Gravity | | oductio | n Method | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | | Gas MCF | Water BBL | Gas:Oil Ratio | | Wel | ll Statu | IS | | | | | |
| (See Instruct ELECTRO | tions and space | SSĬON #5 | litional data 00265 VER /ISED ** | IFIED | BY T | HE BL | M WEL | L INFO | | ATION SY ED ** BI | /STEM | | SED ** | BL | | SED |) ** |

| CTRONIC SUBMISSION #500265 | VERIFIED BY THE BLM | I WELL INFORMATION | SYSTEM | |
|----------------------------|---------------------|--------------------|-----------------------|------------|
| ** BLM REVISE | O ** BLM REVISED ' | ** BLM REVISED ** | BLM REVISED ** | BLM REVISE |

| 28b. Produ | uction - Interv | val C | | | | | | | | | | | |
|---|---|-----------------|---|-----------------|---------------------------|--|------------------------------|---|--------------------------------|-------------------------|---------------------------------------|---|--|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | | Oil Gravity Corr. API | Gas Gravit | ty | Production Method | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | | | Well S | Status | 1 | | | |
| 28c. Produ | action - Interv | /al D | | 1 | I | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | | Oil Gravity Corr. API | Gas Gravit | as Production Method ravity | | | | |
| Choke Size | Tbg. Press. Flwg. SI Csg. 24 Hr. Press. Rate | | Oil BBL | Gas MCF | | Gas:Oil Ratio | Well S | Status | | | | | |
| 29. Dispos SOLD | | Sold, used | l for fuel, ven | ed, etc.) | 1 | | | | | | | | |
| Show tests, i | all important | zones of p | nclude Aquife porosity and c tested, cushi | ontents there | eof: Cored e tool oper | l intervals and all n, flowing and sh | drill-stem ut-in pressure | es | 31. For | mation (Log) Markers | | | |
| | Formation | | Тор | Bottom | | Descriptions, | , Contents, etc | с. | | Name | | Top | |
| RUSTLER TOP OF SALT BASE OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 2ND | | | 783 1152 4859 5263 5292 6247 7683 9012 Plugging procedure): | | | | | LAMAR BELL CAN CHERRY C BRUSHY C | | P OF SALT SE OF SALT | 73 1 44 55 55 62 70 | 83 152 859 263 292 247 683 012 | |
| 1. Ele | | anical Log | s (1 full set re g and cement | 1 / | | eport sis | | DST Rej Other: | port 4. D | irectional Surv | vey | | |
| 34. I hereb | by certify that | the foreg | Elect | ronic Subm F | ission #50 or COG (| mplete and correc 00265 Verified b OPERATING Li essing by DEBOI | y the BLM V LC, sent to t | Vell Inform he Hobbs | nation Sy | | structions): | | |
| Name | (please print) | AMAND | | 0 | F | <u> </u> | | | | PRESENTATIVE | | | |
| Signat | ure | (Electro | nic Submiss | ion) | | | Date C | Date 01/22/2020 | | | | | |
| | | | | | | e it a crime for an presentations as to | | | | to make to any departme | ent or agency | | |

Revisions to Operator-Submitted EC Data for Well Completion #500265

| | Operator Submitted | BLM Revised (AFMSS) |
|---|---|---|
| Lease: | NMNM134886 | NMNM134886 |
| Agreement: | | |
| Operator: | COG OPERATING LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940 | COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342 |
| Admin Contact: | AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com | AMANDA AVERY AUTHORIZED REPRESENTATIVE E-Mail: aavery@concho.com |
| | Ph: 575-748-6940 | Ph: 575-748-6940 |
| Tech Contact: | AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com | AMANDA AVERY AUTHORIZED REPRESENTATIVE E-Mail: aavery@concho.com |
| | Ph: 575-748-6940 | Ph: 575-748-6940 |
| Well Name: Number: | BONAID FEDERAL COM 14H | BONAID FEDERAL COM 14H |
| Location: State: County: S/T/R: Surf Loc: | NM LEA Sec 17 T24S R35E Mer NMP NWNW Lot D 210FNL 1110FWL 32.224207 N Lat, 103 | NM LEA Sec 17 T24S R35E Mer NMP 3.393441788/02100FNL 1110FWL 32.224207 N Lat, 103.394478 W Lon |
| Field/Pool: | WC-025 G-07 S243517D; MBS | WC025G07S243517D-MIDBONESPRING |
| Logs Run: | | |
| Producing Intervals | s - Formations: BONE SPRINGS | BONE SPRING |
| Porous Zones: | RUSTLER TOP OF SALT BOTTOM OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIMESTONE | RUSTLER TOP OF SALT BASE OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 2ND |
| Markers: | RUSTLER TOP OF SALT BOTTOM OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIMESTONE | RUSTLER TOP OF SALT BASE OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 2ND |