Form 3160-5			DCD – REC'D 6/29/202	0	FORM		
	UNITED STATES	NTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0554252		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. THE CONTEST FED COM 211H		
Oil Well Gas Well Other 2. Name of Operator Contact: BILL RAMSEY					9. API Well No.		
TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					30-025-46678-00-X1		
3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401	No. (include area code) -360-4028						
4. Location of Well (Footage, Sec., 7		11. County or Parish, Sta					
Sec 9 T24S R34E NWSW 140 32.228645 N Lat, 103.479340		LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDIC	CATE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize		Deepen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing		Iydraulic Fracturing	□ Reclam		Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	_	New Construction	Recomp Tempor		Other Drilling Operations	
	Convert to Injection		lug Back	 Temporarily Abandon Water Disposal 			
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/10/2020: Drill 6.75 inch production casing to 17250 ft MD. 5/16/2020: Run 5.5 inch 23 lb P-110 production casing to 11213 ft Md. Switch over to 5 inch 18 lb P-110 production casing and run to 17234 ft MD. Run 40 bbls MPE Spacer, 135 bbls Mud, followed by 774 sks of 14.5 ppg tail cmt. Drop plug and displace with 314 bbls brine. 37 bbls of Mud spacer returned to surface. Est TOC at 10580 ft. 5.5 inch Production casing details: Casing ran: 5/16/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5.5 inch, Weight 23 lbs, Grade P-110, EST TOC 10580 ft MD, Depth set 11213 ft, Cement 774 sacks, Yield 1.20, Class H. 5 inch Production casing details: Casing ran: 5/16/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5 inch, Weight 18 lbs, 							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #515880 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/19/2020 (20PP2628SE)							
Name(Printed/Typed) BILL RAMSEY			Title REGUL	Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 05/19/20	Date 05/19/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR JM ENGINI		Date 06/27/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			or e Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI) ** BLM	REVISED ** BLM	REVISED) ** BLM REVISE	D **	

Additional data for EC transaction #515880 that would not fit on the form

32. Additional remarks, continued

Grade P-110, Depth set 17234 ft MD

5/15/2020: Reached TD at 17250 ft MD, 11914 ft TVD. PBMD measured at 17190 ft MD, 11918 ft TVD. Released Rig on 5/18/2020 at 6:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #515880

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0554252	NMNM0554252
Agreement:		
Operator:	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	ANTELOPE RIDGE-WOLFCAMP	ANTELOPE RIDGE-WOLFCAMP
Well/Facility:	THE CONTEST FED COM 211H Sec 9 T24S R34E NWSW 1401FSL 1272FWL 32.228645 N Lat, 103.479340 W Lon	THE CONTEST FED COM 211H Sec 9 T24S R34E NWSW 1401FSL 1272FWL 32.228645 N Lat, 103.479340 W Lon