Form 3160-5 (June 2015)

## Rec'd 07/03/2020 - NMOCD

FORM APPROVED

**UNITED STATES** 

(June 2013)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No. NMNM110838  6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
	SUBMIT IN	TRIPLICATE - Other ins	tructio	ons on page 2		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well     ☐ Gas Well ☐ Other						8. Well Name and No. ICY 18 FED 702H		
2. Name of Ope EOG RES		Contact: DRATEDE-Mail: emily_follis	EMIL s@eog	Y FOLLIS resources.com		9. API Well No. 30-025-46707-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702				Phone No. (include area code) 432-636-3600		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SF		
4. Location of V	Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, State				
Sec 18 T25S R33E NWNW 150FNL 660FWL 32.137447 N Lat, 103.617760 W Lon						LEA COUNTY, NM		
12	2. CHECK THE AF	PPROPRIATE BOX(ES)	TOI	NDICATE NATURE OI	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of	f Intent	☐ Acidize		□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
_		☐ Alter Casing	☐ Hydraulic Fracturing ☐		☐ Reclamation		□ Well Integrity	
Subseque	ent Report	□ Casing Repair		☐ New Construction				
☐ Final Ab	andonment Notice	☐ Change Plans		☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations	
		☐ Convert to Injection		☐ Plug Back	☐ Water Disposal			
If the propose Attach the Bo following contesting has be	al is to deepen directions ond under which the wor mpletion of the involved	eration: Clearly state all pertine ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	, give su e the Bo esults in	ubsurface locations and measure and No. on file with BLM/BIA a multiple completion or reco	red and true vo Required su mpletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zones.  filed within 30 days  60-4 must be filed once	
Casing she Ran 7-5/8' Stage 1: C Test casin Stage 2: B Stage 3: T Echomete	ntermediate Hole @ oe @ 11,770' MD ', 29.7#, ICYP-110 I ement w/ 410 sx Cl g to 2,600 psi for 30 foradenhead squeeze op out w/ 128 sx Cl r Resume drilling 6-	ass H(1.18 yld, 15.6 ppg) min - good Did not circ c w/ 1,000 sx Class C (1.5 ass C(1.36 yld, 14.8 ppg)	) cemen 50 vld.	. 14.8 ppa)	-			
5-14-2020	6-3/4 hole							

14. I hereby certify that t	he foregoing is true and correct.  Electronic Submission #515901 verifie  For EOG RESOURCES INCOR  Committed to AFMSS for processing by PRI	POŔAT	ED, sent to the Hobbs	
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR	
Signature	(Electronic Submission)	Date	05/19/2020	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 06/27/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #515901 that would not fit on the form

## 32. Additional remarks, continued

Casing shoe @ 19,883' MD, 12,377' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,239') (MJ @ 206' and 19,414') Ran 5-1/2", 20#, ICYP-110 TLW (11,239' - 11,817') Ran 5-1/2", 20#, ICYP-110 TXP (11,817' - 19,883') Cement w/ 725 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @10,000' by Calc Waiting on CBL RR 5-15-2020 completion to follow

## Revisions to Operator-Submitted EC Data for Sundry Notice #515901

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM110838 NMNM110838

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Ph: 432.636.3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

State: County: NM LEA

Field/Pool: 98180 WC025 G09 S253309P WC025G08S253235G-LWR BONE SPR

Well/Facility: ICY 18 FEDERAL 702H

ICY 18 FED 702H Sec 18 T25S R33E NWNW 150FNL 660FWL 32.137447 N Lat, 103.617760 W Lon Sec 18 T25S R33E 150FNL 660FWL