				Rec'd 07/03/2020 - NMOCD			
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
			5. Lease Serial No. NMNM110838				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. ICY 18 FED 726H		
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46710-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600			 Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMP 			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 18 T25S R33E NENW 2 32.137310 N Lat, 103.61162			LEA COUNTY, 1	NM			
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp	olete	☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans	_	and Abandon	Temporarily Abandon		Drining Operations	
	Convert to Injection	🗖 Plug	Back	U Water I	Disposal		
 Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for 5-22-2020 8-3/4" hole 5-22-2020 Intermediate Hole Casing shoe @ 11,625' MD 7-5/8", 29.7#, ICYP-110 MO Stage 1: Cement w/ 400 sx (Test casing to 2,600 psi for 3 Stage 2: Bradenhead squee Stage 3: Top out w/ 98 sx C Echometer Resume drilling 0 	onally or recomplete horizontally, york will be performed or provide ed operations. If the operation re Abandonment Notices must be fil r final inspection. = @ 11,645' MD, 11,567' T' -FXL Class H (1.18 yld, 15.6 ppg 30 min - Good Did not circ ze w/ 1,000 sx Class C (1.3 lass C (1.36 yld, 14.8 ppg),	give subsurface the Bond No. or sults in a multipl led only after all VD () cement to sur 50 yld, 14.8 p	locations and measure file with BLM/BIA e completion or reco requirements, include face, TOC @ 7,0 09)	red and true ve Required sul mpletion in a r ing reclamatio 000' by Calc	rtical depths of all pertind bsequent reports must be new interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days)-4 must be filed once	
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For EOG RESOU pommitted to AFMSS for proc	JRCES INCOR	PORATED, sent t SCILLA PEREZ or	the Hobbs 1 05/27/2020	(20PP2692SE)		
Name(Printed/Typed) EMILY F	OLLIS		Title SR REG	GULATORY	ADMINISTRATOR		
Signature (Electronic	c Submission)	Date 05/26/2020					
	THIS SPACE FO	OR FEDERA	L OR STATE		SE		
Approved By ACCEP	TED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI	D EER	Date 06/27/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title ⁴ States any false, fictitious or frauduler	13 U.S.C. Section 1212, make it a at statements or representations as	crime for any pe s to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United	
(Instructions on page 2) ** BLM RE	VISED ** BLM REVISE	 D ** BLM RE	EVISED ** BLN) ** BLM REVISE) **	

Entered - KMS NMOCD

Revisions to Operator-Submitted EC Data for Sundry Notice #516616

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM110838	NMNM110838
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC025 G09 S253309P	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	ICY 18 FEDERAL 726H Sec 18 T25S R33E 200FNL 2557FWL	ICY 18 FED 726H Sec 18 T25S R33E NENW 200FNL 2557FWL 32.137310 N Lat, 103.611626 W Lon