	Rec'd 07/03/2020 - NMOCD						
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
				5. Lease Serial No. NMNM19858			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well □ Gas Well □ Other					8. Well Name and No. HAWK 35 FED 705H		
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46839-00	D-X1	
3a. Address 3b. Phone N PO BOX 2267 Ph: 432-6 MIDLAND, TX 79702 Ph: 432-6			. (include area code) 6-3600 10. Field and Pool or Explor PERMIAN		xploratory Area		
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description	<i>n</i>)		11. County or Parish, State		tate	
Sec 35 T24S R33E NWNE 412FNL 2290FEL 32.180206 N Lat, 103.541985 W Lon					LEA COUNTY, N	JМ	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation	ation	UWell Integrity	
Subsequent Report	Casing Repair	🗖 Nev	v Construction	🗖 Recomp	blete	☑ Other Drilling Operations	
Final Abandonment Notice	_ e	-	g and Abandon	-	arily Abandon	Drining Operations	
	Convert to Injection	-		U Water D	-		
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5-2-2020 8-3/4" hole 5-2-2020 Intermediate Hole @ 11,890' MD, 11,863' TVD Casing shoe @ 11,875' MD Ran 7-5/8", 29.7#, ICYP-110 MO-FXL Stage 1: Cement w/ 415 sx Class H (1.21 yld, 15.6 ppg)Test casing to 2,750 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 165 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 49' by Echometer Resume drilling 6-3/4" hole 							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #514791 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/11/2020 (20PP2533SE)							
Name(Printed/Typed) EMILY	FOLLIS		Title SR REC	GULATORY	ADMINISTRATOR		
Signature (Electron	nic Submission)		Date 05/11/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved ByACCEP	TED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 06/27/2020	
Conditions of approval, if any, are atta certify that the applicant holds legal of which would entitle the applicant to ce	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a lent statements or representations a	a crime for any po s to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United	
(Instructions on page 2) ** BLM R	EVISED ** BLM REVISE	D ** BLM RI	EVISED ** BLN) ** BLM REVISED) **	

Entered -	KMS	NMOCD
LINCIEU -	NIVIO	

Additional data for EC transaction #514791 that would not fit on the form

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #514791

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM19858	NMNM19858
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98092 WC025 G09 S243336I	PERMIAN
Well/Facility:	HAWK 35 FEDERAL 705H Sec 35 T24S R33E 412FNL 2290FEL	HAWK 35 FED 705H Sec 35 T24S R33E NWNE 412FNL 2290FEL 32.180206 N Lat, 103.541985 W Lon