Form 3160-5 (June 2015)

OCD - REC'D 6/29/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM01206A

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.								
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000326X			
1. Type of Well					8. Well Name and No. BIG EDDY UNIT 29E VADER 107H			
						ZJL VAI	DEIX 10711	
Name of Operator XTO PERMIAN OPERATING	JULLINS Jy.com	30-025-46543-00-X1						
3a. Address 6401 HOLIDAY HILL ROAD, I MIDLAND, TX 79707	(include area code 8-3709)	10. Field and Pool or Exploratory Area WC025G09S263504N-WOLFCAMP					
4. Location of Well (Footage, Sec., T	11. County or Parish, State			State				
Sec 16 T20S R32E SWSW 12 32.566887 N Lat, 103.778931		LEA COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	HER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Nation of Intent	☐ Acidize	☐ Deep	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐		raulic Fracturing	□ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomplete		Ø O	ther	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drill	ing Operations	
	☐ Convert to Injection	☐ Plug	Back	■ Water D	☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the the site is ready for fix XTO Permian Operating LLC the referenced well.	rk will be performed or provide l operations. If the operation re- pandonment Notices must be fil- inal inspection.	the Bond No. on sults in a multiple ed only after all resummer.	file with BLM/BIA e completion or reco requirements, include	A. Required sultenged in a reclamation operations of	osequent reports must be new interval, a Form 316 n, have been completed a	filed wit	thin 30 days t be filed once	
4/20/20 Spud well.								
4/20/20-4/23/20 Drill 24 inch h 1180 sx/ 407 bbls/1.94 yld Cla Circ 280 bbls to surface. WO	ass C Lead cmt, then 615	sx/ 146 bbls /	1.34 yld Class (to 998. Cmt C Tail cmt.	w/			
04/23/2020-04/26/2020 Drill 1 2507. Cmt w/ 1280 sx/ 443 bl Tail cmt. Circ 197 bbls to surf	bls/ 1.94 yld Class C Lead	cmt, then 55	0 sx/ 130 bbls/	1.33 yld Clas	esg to ss C			
14. I hereby certify that the foregoing is	Electronic Submission #	IIAN OPERAT	NG LLC, sent to	the Hobbs	-			
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 05/15/2	020				
Digitative (Electronic C	THIS SPACE FO	DR FEDERA			SE			
Approved By ACCEPTED			JONATHO _{Title} PETROEL	JONATHON SHEPARD Title PETROELUM ENGINEER Date 06/27/2			Date 06/27/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #515559 that would not fit on the form

32. Additional remarks, continued

4/26/20-4/29/20 Drill 12.25 inch hole to TD 5133. Set 9.625 inch HCP 110 BTC 40 lb csg to 5123. DV tool set at 2569. Cmt w/ 1120 sx/ 418 bbls/ 2.10 yld Class C Lead cmt, then 485 sx/ 114 bbls/ 1.33 yld Class C Tail cmt. Circ 164 bbls to surface. WOC. TOC at surface. Test casing to 1500 psi for 30 minutes. Good test.

KOP 9852.

4/29/20-5/14/20 Drill 8.75 inch hole to TD 12864. Drill 8.5 inch hole to TD of well at 15564 on 5/11/20. Set 5.5 inch P-110 RY USS Freedom HTQ 23 lb csg to 15564. Cmt w/ 740 sx/ 342 bbls/ 2.60 yld Class 50/50/ Poz Lead cmt, then 1285 sx/ 347 bbls/ 1.52 yld Class 50/50 Poz Tail cmt. Circ 30 bbls to surface. CTOC surface.

5/10/20 PBTD 15562.

5/14/20 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #515559

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM01206A NMNM01206A

Agreement: 891000326X (NMNM68294X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD, BLDG 5 MIDLAND, TX 79707 Ph: 4326828873 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS MELANIE COLLINS Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST

E-Mail: Melanie_Collins@xtoenergy.com E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

State: NMNM County: LEA LEA

Field/Pool: SALT LAKE BONE SPRING WC025G09S263504N-WOLFCAMP

BIG EDDY UNIT 29 E VADER 107H BIG EDDY UNIT 29E VADER 107H Well/Facility:

Sec 16 T20S R32E Mer NMP SWSW 124FSL 325FWL Sec 16 T20S R32E SWSW 124FSL 325FWL

32.566321 N Lat, 103.778785 W Lon 32.566887 N Lat, 103.778931 W Lon