		OCD – REC'D 7/01/2020					
Form 3160-5 (June 2015)	UNITED STATES EPARTMENT OF THE INT	EMENT			FORM APPROVED OMB NO. 1004-0137		
В	UREAU OF LAND MANAGE			Expires: January 31, 2018 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 2160.2 (APD) for such proposale				NMNM01206A 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agree 891000326X	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					<ol> <li>Well Name and No.</li> <li>BIG EDDY UNIT 29W VADER 105H</li> </ol>		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-025-46654-00-X1		
3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL ROAD, BLDG 5Ph: 432-218-3709MIDLAND, TX 79707Ph: 432-218-3709					10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 16 T20S R32E SWSW 124FSL 265FWL 32.567135 N Lat, 103.778931 W Lon					LEA COUNTY,	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICAT	FE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Deep	ben	Product	ion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	🗖 Hydi	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	□ Recomplete		Other	
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon 🛛 Temp		arily Abandon	Drilling Operations	
	□ Convert to Injection	🗖 Plug	Back	□ Water I	Disposal		
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final XTO Description Operation 14.0</li> </ol>	ally or recomplete horizontally, giv rk will be performed or provide the l operations. If the operation result bandonment Notices must be filed of inal inspection.	ve subsurface l e Bond No. on ts in a multiple only after all r	locations and measur file with BLM/BIA e completion or recon requirements, includi	red and true vo Required su mpletion in a ng reclamatio	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
XTO Permian Operating LLC the referenced well.	respectfully submits this sun	ndry notice i	to report drilling o	operations	DT		
***Amended to correct PBTD*	***						
02/19/2020 Spud well.							
02/19/2020-2/22/2020 Drill 24 surface to 1114. Cmt w/ 1390 yld Class C Tail cmt. Circ 300 test	) sx/ 481 bbls/ 1.94 yld/ Clas	s C Lead c	mt, then 615 sx/	146 bbls/ 1	.34		
test. Entered 7/7/2020 - NMOCD							
14. I hereby certify that the foregoing is	Electronic Submission #515 For XTO PERMIA	N OPERAT	NG LLC, sent to t	the Hobbs	-		
Committed to AFMSS for processing by PRI Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST				
			D				
Signature     (Electronic Submission)     Date     05/14/2020       THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
			JONATHO				
				UM ENGIN	EER	Date 06/30/202	20
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the ap	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED *	** BLM RE	VISED ** BLM		D ** BLM REVISEI	) **	

## Additional data for EC transaction #515295 that would not fit on the form

## 32. Additional remarks, continued

02/22/2020-02/27/2020 Drill 17.5 inch hole to TD 2492. Set 13.375 inch J55 68 lb csg to 2484. Cmt w/ 1230 sx/ 427 bbls/ 1.94 yld Class C Lead cmt, then 550 sx/ 130 bbls/ 1.33 yld Class C Tail cmt. Circ 195 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test.

02/27/2020-03/02/2020 Drill 12.25 inch hole to TD 5002. Set 9.625 inch HCP110 40 lb csg from surface to 4996. DV tool set at 2560. Cmt w/ 1295 sx/ 484 bbls/ 2.10 yld Class C Lead cmt, then 485 sx/ 115 bbls/ 1.33 Class C Tail cmt. Circ 287 bbls to surface. WOC. TOC surface. Test csg to 2470 psi for 30 minutes. Good test.

03/03/2020-03/27/2020 Drill 8.75 inch hole to TD 10795. Drill 8.5 inch hole to TD of well at 20623 on 03/23/2020. Set 5.5 inch P110 20 lb csg to 20608 ft. Cmt w/ 735 sx/ 340 bbls/ 2.60 yld Class 50/50 Poz Lead cmt, then 2010 sx/ 641 bbls/ 1.51 yld Class 50/50 Tail cmt. Circ 0 bbls to surface. TOC 2600 ft.

KOP 9367

03/26/2020 PBTD 20606.

03/27/2020 Rig released.

## Revisions to Operator-Submitted EC Data for Sundry Notice #515295

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM01206A	NMNM01206A
Agreement:		891000326X (NMNM68294X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD, BLDG 5 MIDLAND, TX 79707 Ph: 4326828873
Admin Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com Ph: 432-218-3709	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com Ph: 432-218-3709
Tech Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com Ph: 432-218-3709	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com Ph: 432-218-3709
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WILDCAT BONE SPRING	WILDCAT - BONE SPRING
Well/Facility:	BIG EDDY UNIT 29W VADER 105H Sec 16 T20S R32E Mer NMP SWSW 124FSL 265FWL 32.566318 N Lat, 103.778979 W Lon	BIG EDDY UNIT 29W VADER 105H Sec 16 T20S R32E SWSW 124FSL 265FWL 32.567135 N Lat, 103.778931 W Lon