		Rcvd 7/1/2	2020 - NI	MOCD				
	m 3160-5				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM119277				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well □ Gas Well □ Oth				8. Well Name and No. VALOR FEDERAL COM 704H				
2. Name of Operator COG OPERATING LLC	BBIE GOODLO	DE	9. API Well No. 30-025-46763-00-X1					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	b. Phone No. (incl h: 575-748-69				atory Area MP			
4. Location of Well (Footage, Sec., T	', R., M., or Survey Description)		11. County or Paris			h, State		
Sec 35 T25S R33E NWNE 21 32.093678 N Lat, 103.540710		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Deepen		Product	ion (Start/Resume)	، ۵	Water Shut-Off	
_	□ Alter Casing	🗖 Hydraulio	Fracturing	Reclam	ation	١٦	Well Integrity	
Subsequent Report	Casing Repair	□ New Con		🗖 Recomp		⊠ (Dri	Other lling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug and		-	arily Abandon	DII	ing operations	
13 Describe Proposed or Completed Op	Convert to Injection	Plug Bac		Water I	-	imata	duration thereof	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
SUBMITTED ORIGINALLY 4/08/20								
2/27/20 SPUD WELL. TD 14 3 SX LEAD. TAIL IN W/431 SX.				5 CSG @ 11	95'. CMT W/ 403			
3/16/20 RESUME OPERATIONS. NU BOP, TEST BOP, TEST CSG TO 1500# FOR 30 MINS.								
3/24/20 TD 8 3/4" VERTICAL HOLE @ 11838'. SET 7 5/8" 29.7# EHCL-80 BTC CSG @ 11818. DV TOOL SET @ 5079'. CMT 1ST STAGE W/ 550 SX LEAD. TAIL IN W/200 SX. CIRC 31 SX TO SURFACE. CMT 2ND STAGE W/675 SX LEAD. TAIL IN W/250 SX. CIRC 238 SX TO SURF. WOC 4 HRS. TEST CSG TO 1500# FOR 30 MINS.								
4/4/20 TD 6 3/4" LATERAL @ 20167'. SET 5" 18# & 5/12" 23# P-110RY CDC-HTQ CSG @ 20150'. CMT W/615								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #514486 verified by the BLM Well Information System								
For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2020 (20PP2517SE)								
			Title REGULATORY ANALYST					
Signature (Electronic S	Submission)	Date	05/07/2	020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED				N SHEPAR UM ENGINI			Date 05/19/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								

^{page 2)} ** BLM REVISED **

Additional data for EC transaction #514486 that would not fit on the form

32. Additional remarks, continuedSX LEAD. TAIL IN W/990 SX. CIRC 113 SX TO SURFACE.4/5/20 RELEASE RIG.

Revisions to Operator-Submitted EC Data for Sundry Notice #514486

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM119277	NMNM119277
Agreement:		
Operator:	COG OPERATING ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 575-748-6952	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com	BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com
	Ph: 575-748-6952	Ph: 575-748-6952
Tech Contact:	BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com	BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com
	Ph: 575-748-6952	Ph: 575-748-6952
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW; UPPER WC	WILDCAT;WOLFCAMP
Well/Facility:	VALOR FEDERAL COM 704H Sec 35 T25S R33E NWNE 210FNL 1895FEL 32.093678 N Lat, 103.540714 W Lon	VALOR FEDERAL COM 704H Sec 35 T25S R33E NWNE 210FNL 1895FEL 32.093678 N Lat, 103.540710 W Lon