

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1576-5
7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT; Tract 19
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 2197, SP2-12-W084 Houston, TX 77252	
4. Well Location Unit Letter L : 2310 feet from the South line and 660 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to Temporarily Abandon the subject well to preserve the wellbore for future optimization. Attached please find the proposed procedure and wellbore schematic.

Condition of Approval:
 Notify OCD Hobbs Office
 24 Hours prior of running
 MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ Regulatory Coordinator _____ DATE 5/20/2020

Type or print name Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted - NMOCD

Table 4 : Perforations			
Type	Formation	Top Perf	Bottom Perf
	Paddock	6,044'	6,080'
PBTD	6,187' (1994)		

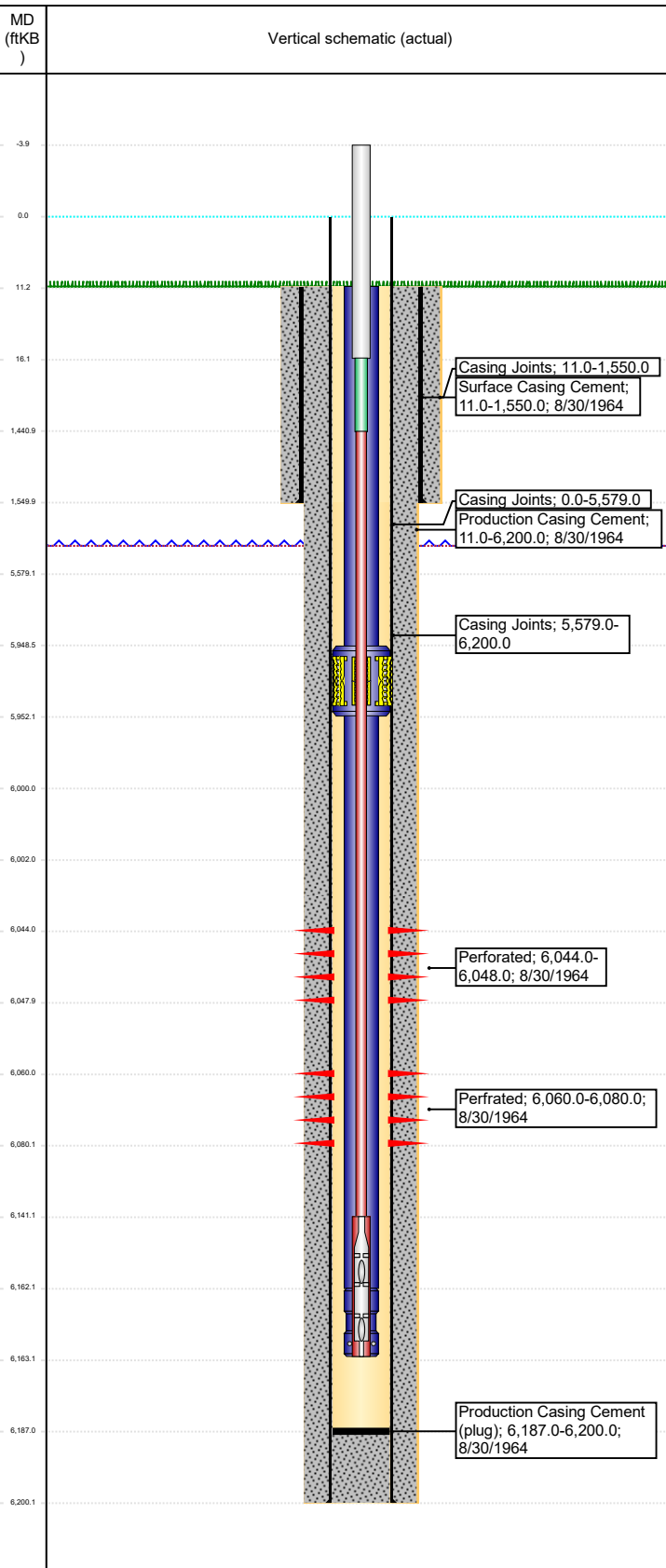
Project Scope and Procedure
<p>Objective and Overview: <u>Review JSA & GO Card. Redo throughout the job as necessary.</u></p> <ol style="list-style-type: none"> 1. MIRU well service unit. 2. Pressure test tubing and confirm leak. 3. TOO H w/rods and pump. 4. NDWH, NUBOP 5. Release TAC and COOH <ol style="list-style-type: none"> a. If tubing did not hold pressure when tested, visually inspect for leak COOH b. If tubing is significantly corroded or in bad condition, contact PE for possible scope change 6. RU hydro testers. PU bit and scraper sized for 9.5# 4.5" casing 7. RIH with tubing and bit/scraper, hydrotesting to 5000 psi. Lay down any bad jts. 8. Run scraper to ~6020' 9. COOH and LD bit and scraper. PU RBP and packer. Running packer to confirm plug is holding if the casing does not test. 10. Set plug @ ~6000. Load casing and pressure test wellbore to 550 psi. <ol style="list-style-type: none"> a. If RBP does not hold, reset and retest. If still unsuccessful, set packer and test backside to confirm casing holds. Call PE to discuss results. 11. Circulate packer fluid. 12. COOH laying down tubing and packer. 13. Call NMOCD to witness test. 14. NDBOP, NUWH 15. Test casing to 550 psi for 30 min, charting the results. 16. RDMO

Current Rod and Tubing Configuration

VACUUM GLORIETA EAST UNIT 019-01

3002520846

VERTICAL, MAIN HOLE, 7/23/2020 8:00:00 AM



Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade
Surface	1,550.0	8 5/8	8.10	24.00	J-55
Production	6,200.0	4 1/2	4.09	9.50	J-55

Tubing Description

Tubing - Production

Set Depth (ftKB)
6,163.0

Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
191	Tubing	2.375	1.867	4.70	C-90	5,937.50	5,948.5
1	Anchor 4.5 X 2 3/8	4.052	1.995	30.00	TAC	3.50	5,952.0
7	Tubing	2.375	1.867	4.70	C-90	210.00	6,162.0
1	Pump Seating Nipple	2.375	1.780		SN	1.00	6,163.0

Rod Description

Rod

Set Depth (ftKB)
6,163.0

Jts	Item Des	OD (in)	API Grade	Len (ft)	Btm (ftKB)
1	Polished Rod	1 1/4		20.00	16.0
57	Sucker Rod	7/8	D	1,425.00	1,441.0
188	Sucker Rod	3/4	D	4,700.00	6,141.0
1	Rod Insert Pump	1 1/4		22.00	6,163.0

Perforations

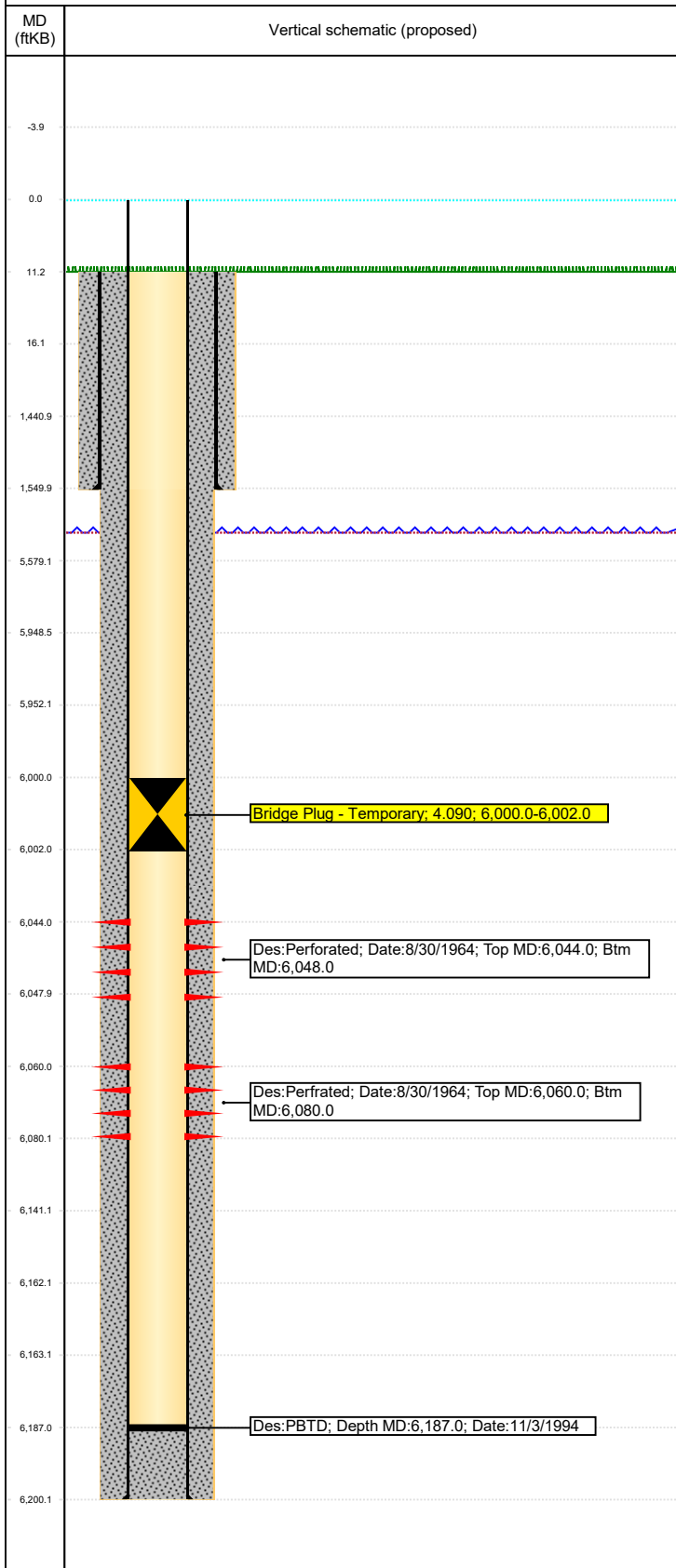
Date	Type	Top (ftKB)	Btm (ftKB)	Linked Zone
8/30/19...	Perforated	6,044.0	6,048.0	VACUUM::GLORIETA, MAIN HOLE
8/30/19...	Perforated	6,060.0	6,080.0	VACUUM::GLORIETA, MAIN HOLE

Proposed Schematic

VACUUM GLORIETA EAST UNIT 019-01

3002520846

VERTICAL, MAIN HOLE, 7/23/2020 8:00:00 AM



Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade
Surface	1,550.0	8 5/8	8.10	24.00	J-55
Production	6,200.0	4 1/2	4.09	9.50	J-55

Other In Hole

Des		OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Temporary		4.090	6,000.0	6,002.0	7/23/2020

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Linked Zone
8/30/19...	Perforated	6,044.0	6,048.0	VACUUM::GLORIETA, MAIN HOLE
8/30/19...	Perforated	6,060.0	6,080.0	VACUUM::GLORIETA, MAIN HOLE