

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 05/28/2020 - NMOCD

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-42072</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VACUUM ABO UNIT</b>
8. Well Number <b>707</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>VACUUM;ABO REEF</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator <b>P.O. Box 2197, SP2-12-W084 Houston, TX 77252</b>	
4. Well Location Unit Letter <b>B</b> : <b>285</b> feet from the <b>North</b> line and <b>1674</b> feet from the <b>East</b> line Section <b>34</b> Township <b>17S</b> Range <b>35E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to Temporarily Abandon the subject well to preserve the wellbore for future optimization. Attached please find the proposed procedure and wellbore schematic.

Condition of Approval:  
Notify OCD Hobbs Office  
24 Hours prior of running  
MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Coby Lee Lazarine TITLE Regulatory Coordinator DATE 5/28/2020

Type or print name Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted - NMOCD

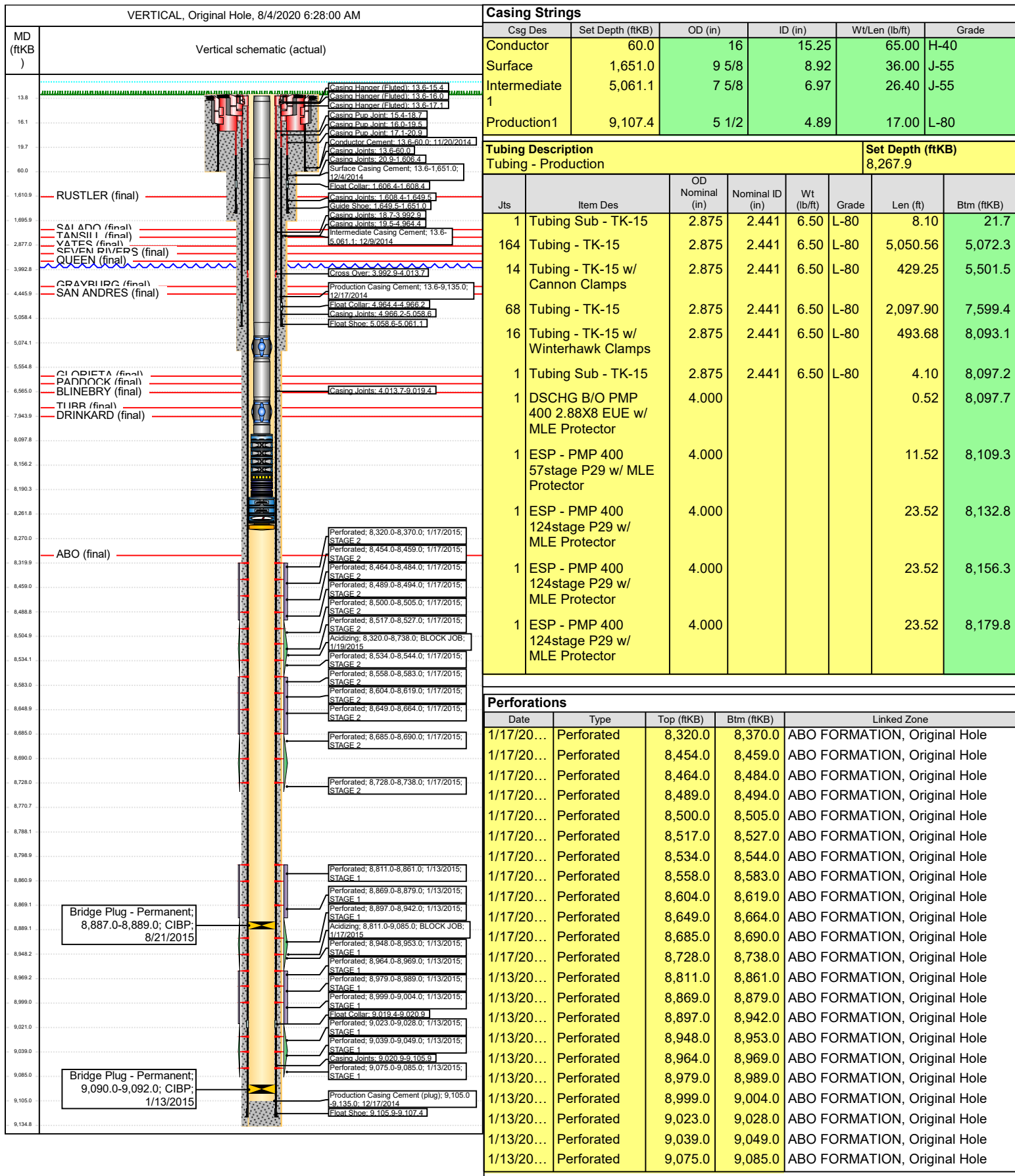
Table 4 : Perforations			
Type	Formation	Top Perforation	Bottom Perforation
Cased Hole	San Andres	8,320'	8,879' (Active)
CIBP		8,889'	

Project Scope and Procedure
<p><b>Objective and Overview:</b></p> <p><u>Review JSA &amp; GO Card. Redo throughout the job as necessary.</u></p> <ol style="list-style-type: none"> <li>1. MIRU well service unit.</li> <li>2. NDWH, NUBOP</li> <li>3. MIRU spooler and TOO H with ESP. Send ESP to SLB for testing and place in inventory.</li> <li>4. RU hydro testers. PU bit and scraper sized for 17# 5.5" casing</li> <li>5. RIH with tubing and bit/scraper, hydrotesting to 5000 psi. Lay down any bad jts.</li> <li>6. Run scraper to the top perf at 8320'</li> <li>7. COOH and LD bit and scraper. PU RBP and packer. Running packer to confirm plug is holding if the casing does not test.</li> <li>8. Set plug @ ~8270'. Load casing and pressure test wellbore to 550 psi.             <ol style="list-style-type: none"> <li>a. If RBP does not hold, reset and retest. If still unsuccessful, set packer and test backside to confirm casing holds. Call PE to discuss results.</li> </ol> </li> <li>9. Circulate packer fluid.</li> <li>10. COOH laying down tubing and packer.</li> <li>11. Call NMOCD to witness test.</li> <li>12. NDBOP, NUWH</li> <li>13. Test casing to 550 psi for 30 min, charting the results.</li> <li>14. RDMO</li> </ol>

# Current Tubing Configuration

## VACUUM ABO UNIT 007-007

### 3002542072

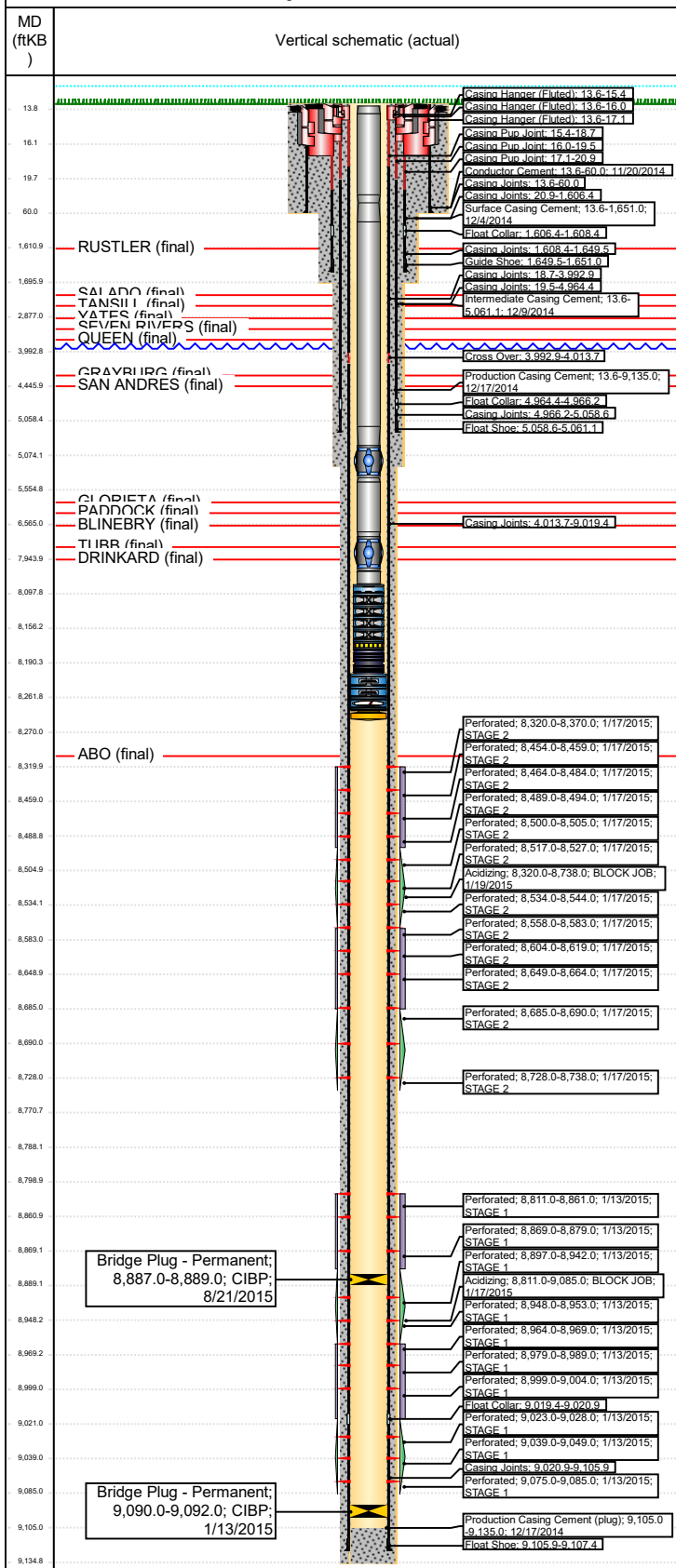


# Current Tubing Configuration

## VACUUM ABO UNIT 007-007

### 3002542072

VERTICAL, Original Hole, 8/4/2020 6:28:00 AM



Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
1	ESP - Intake GASSEP (Tandem) 400GSTV w/ MLE Protect	4.000				4.40	8,184.2
1	ESP SEAL w/ MLE Protector	4.000				6.10	8,190.3
1	ESP SEAL w/ MLE Protector	4.000				6.10	8,196.4
1	ESP Motor 450MSP 216HP/1945V/71A	4.500				32.75	8,229.2
1	ESP Motor 450MSP 216HP/1945V/71A	4.500				32.60	8,261.8
1	CENTINEL 3 ASM 5000 C 450 Pressure sensor	4.500				4.10	8,265.9
1	Centralizer	4.653				2.00	8,267.9

# Proposed Schematic

## VACUUM ABO UNIT 007-007

### 3002542072

