E 21/0 5		Rcvd 7/	10/2020 - NI	MOCD				
Form 3160-5 (June 2015)			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM108503			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Ott			8. Well Name and No. VACA 11 FED 2H					
2. Name of Operator EOG RESOURCES INCORPO	GEE ces.com		9. API Well No. 30-025-41523-00-S1					
3a. Address         3b. Phone           PO BOX 2267         Ph: 432-           MIDLAND, TX 79702         Ph: 432-			. (include area code) 6-6996		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par			sh, State		
Sec 11 T25S R33E SESE 170 32.138214 N Lat, 103.538014			LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)		ater Shut-Off	
_	□ Alter Casing	-	raulic Fracturing	Reclam			ell Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction		lete		ther ting and/or Flari	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug	and Abandon Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		ng		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 6/3/2020-12/3/2020 DUE TO MID-STREAM VOLATILITY								
VACA 11 FED 2H FL 60387029								
VACA 11 FED COM 02H API# 3002541523			Accepted 7/10/2020 - NMOCD					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #517713 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/03/2020 (20PP2732SE)								
Name(Printed/Typed) KRISTINA AGEE					ADMINISTRATOR			
Signature (Electronic Submission) Da				020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
							Data 07/00/2020	
Approved By_JONATHON SHEPARD			TitlePETROEL	<u>UM ENGIN</u>	EEK		Date 07/09/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)						· ++		

## Revisions to Operator-Submitted EC Data for Sundry Notice #517713

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INCORPORATED P.O. BOX 2267 MIDLAND, TX 79702 Ph: 940-686-6996	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com
	Ph: 432-686-6996	Ph: 432-686-6996
Tech Contact:	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com	KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com
	Ph: 432-686-6996	Ph: 432-686-6996
Location: State: County:	NM LEA	NM LEA
Field/Pool:	51020 RED HILLS LOWER BS	RED HILLS-BONE SPRING, NORTH
Well/Facility:	VACA 11 FED COM 2H Sec 11 T25S R33E 170FSL 1200FEL	VACA 11 FED 2H Sec 11 T25S R33E SESE 170FSL 1200FEL 32.138214 N Lat, 103.538014 W Lon